SUMMARY REPORT 443 BOBWHITE DRIVE (FORMERLY 1192 BOBWHITE DRIVE) LAUREL BAY MILITARY HOUSING AREA MARINE CORPS AIR STATION BEAUFORT BEAUFORT, SC

> Revision: 0 Prepared for:

Department of the Navy Naval Facilities Engineering Command, Mid-Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095

and



Naval Facilities Engineering Command Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095

JUNE 2021

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Prepared by:



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Contract Number: N62470-14-D-9016 CTO WE52 JUNE 2021



Summary Report 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort June 2021

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(Appendix C is not included due to the detection of free product)

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List of Acronyms

bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, and xylenes
СТО	Contract Task Order
COPC	constituents of potential concern
ft	feet
IDIQ	Indefinite Delivery, Indefinite Quantity
IGWA	Initial Groundwater Assessment
JV	Joint Venture
LBMH	Laurel Bay Military Housing
MCAS	Marine Corps Air Station
NAVFAC Mid-Lant	Naval Facilities Engineering Command Mid-Atlantic
NFA	No Further Action
PAH	polynuclear aromatic hydrocarbon
PPV	Public-Private Venture
QAPP	Quality Assurance Program Plan
RBSL	risk-based screening level
SCDHEC	South Carolina Department of Health and Environmental Control
Site	LBMH area at MCAS Beaufort, South Carolina
UFP SAP	Uniform Federal Policy Sampling and Analysis Plan
USEPA	United States Environmental Protection Agency
UST	underground storage tank
VI	vapor intrusion
VISL	vapor intrusion screening level



1.0 INTRODUCTION

The CDM - AECOM Multimedia Joint Venture (JV) was contracted by the Naval Facilities Engineering Command, Mid-Atlantic (NAVFAC Mid-Lant) to provide reporting services for the heating oil underground storage tanks (USTs) located in Laurel Bay Military Housing (LBMH) area at the Marine Corps Air Station (MCAS) Beaufort, South Carolina (Site). This work has been awarded under Contract Task Order (CTO) WE52 of the Indefinite Delivery, Indefinite Quantity (IDIQ) Multimedia Environmental Compliance Contract (Contract No. N62470-14-D-9016).

As of January 2014, the LBMH addresses were re-numbered to comply with the E-911 emergency response addressing system; however, in order to remain consistent with historical sampling and reporting for LBMH area, the residences will continue to be referenced with their original address numbers in sample nomenclature and reporting documents.

This report summarizes the results the environmental investigation activities associated with the storage of home heating oil and the potential release of petroleum constituents at the referenced property. Based on the results of the investigation, a No Further Action (NFA) determination has been made by the South Carolina Department of Health and Environmental Control (SCDHEC) for 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive). This NFA determination indicates that there are no unacceptable risks to human health or the environment for the petroleum constituents associated with the home heating oil USTs. The following information is included in this report:

- Background information;
- Sampling activities and results; and
- A determination of the property status.

1.1 Background Information

The LBMH area is located approximately 3.5 miles west of MCAS Beaufort. The area is approximately 970 acres in size and serves as an enlisted and officer family housing area. The area is configured with single family and duplex residential structures, and includes recreation, open space, and community facilities. The community includes approximately 1,300 housing units, including legacy Capehart style homes and newer duplex style homes. The housing area



is bordered on the west by salt marshes and the Broad River, and to the north, east and south by uplands. Forested areas lie along the northern and northeastern borders.

Capehart style homes within the LBMH area were formerly heated using heating oil stored in USTs at each residence. There were 1,100 Capehart style housing units in the LBMH area. The newer duplex homes within the LBMH area never utilized heating oil tanks. Heating oil has not been used at Laurel Bay since the mid-1980s. As was the accepted practice at the time, USTs were drained, filled with dirt, capped, and left in place when they were removed from service. Residential USTs are not regulated in the State of South Carolina (i.e., there are no federal or state laws governing installation, management, or removal).

In 2007, MCAS Beaufort began a voluntary program to remove the unregulated, residential heating oil USTs and conduct sampling activities to determine if, and to what extent, petroleum constituents may have impacted the surrounding environment. MCAS Beaufort coordinated with SCDHEC to develop removal procedures that were consistent with procedural requirements for regulated USTs. All tank removal activities and follow-on actions are conducted in coordination with SCDHEC. To date, all known USTs have been removed from all residential properties within the LBMH area.

In 2015, the Public-Private Venture (PPV) responsible for the management of the residential area at LBMH initiated a plan to replace outdated homes in the LBMH area. The plan includes the demolition of existing homes and subsequent construction of new homes. In discussions with the PPV it was revealed that construction of the new homes could occur on portions of the property where the USTs were formerly located. In response to this plan, MCAS Beaufort assessed subsurface soil gas concentrations in the area of the former USTs at select properties within the demolition areas. The subject property of this report is one of the properties within the planned demolition area which was selected for a soil gas evaluation. It should be noted that the house at the subject property has since been demolished and this property is an empty lot. There are no current plans for construction in this area.

1.2 UST Removal and Assessment Process

During the UST removal process, a soil sample was collected from beneath the UST excavations (approximately 4 to 6 feet [ft] below ground surface [bgs]) and analyzed for a predetermined list of constituents of potential concern (COPCs) associated with the petroleum compounds found in home heating oil. These COPCs, derived from the *Quality Assurance Program Plan*



(*QAPP*) for the Underground Storage Tank Management Division, Revision 3.1 (SCDHEC, 2016) and the Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service, (SCDHEC, 2018), are as follows:

- benzene, toluene, ethylbenzene, and xylenes (BTEX),
- naphthalene, and
- five select polynuclear aromatic hydrocarbon (PAHs): benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene and dibenz(a,h)anthracene.

Soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form. In accordance with SCDHEC's *QAPP for the UST Management Division* (SCDHEC, 2016), the soil screening levels consists of SCDHEC risk-based screening levels (RBSLs). It should be noted that the RBSLs for select PAHs were revised in Revision 2.0 of the QAPP (SCDHEC, 2013) and were revised again in Revision 3.0 (SCDHEC, 2015). The screening levels used for evaluation at each site were those levels that were in effect at the time of reporting and review by SCDHEC.

The results of the soil sampling at each former UST location were used to determine if a potential for groundwater contamination exists (i.e., soil results greater than RBSLs) and subsequently to select properties for follow-up initial groundwater assessment (IGWA) sampling. The IGWA sampling process utilizes temporary groundwater sampling points that are typically installed and sampled within the same day. The intent of the sampling point is to determine the presence or absence of the aforementioned COPCs in groundwater and identify whether former UST locations may require additional delineation of COPCs in groundwater. These sampling points are not subjected to the same installation standards as permanent monitoring wells and, as such; the data obtained from the IGWA wells can sometimes be biased high and is considered preliminary data. In order to confirm the presence of any impact to groundwater, a permanent well is installed where IGWA sampling has indicated the presence of free product and/ or COPCs is in excess of the SCDHEC RBSLs for groundwater. If COPCs and/or free product are found to be present in the permanent well, additional permanent wells are installed to delineate the extent of impact to groundwater and a sampling program is established. A multi-media investigation selection process tree, applicable to the LBMH UST investigations, is presented as Appendix A.

In accordance with the multi-media investigation selection process (Appendix A), groundwater analytical results are typically compared to the site specific groundwater vapor intrusion



screening levels (VISLs) to evaluate the potential for vapor intrusion (VI) into existing homes and the necessity for an investigation associated with this media. However, as previously stated, this property did not have an existing home and instead was among those selected for an evaluation of soil gas because of the planned demolition and potential for construction activities. Since this property was already selected for a VI investigation, groundwater analytical results from the permanent monitoring well were compared to the site specific groundwater VISLs as another line of evidence that VI is not a concern.

2.0 SAMPLING ACTIVITIES AND RESULTS

The following section presents the sampling activities and associated results for 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive). The sampling activities at 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) comprised a soil investigation, IGWA investigation, installation and sampling of a permanent well, and a VI investigation. Details regarding the soil investigation at this site are provided in the SCDHEC UST Assessment Report - 1192 Bobwhite Drive (MCAS Beaufort, 2012). The UST Assessment Report is provided in Appendix B. Details regarding the IGWA investigation activities at this site are provided in the Initial Groundwater Investigation Report – May and June 2015 (Resolution Consultants, 2015). Appendix C is reserved for the laboratory analytical results of the IGWA; however, due to detection of free product, a groundwater sample could not be collected from this location. Details regarding the permanent well installation and sampling activities at this site are provided in the Groundwater Assessment *Report – November and December 2017* (Resolution Consultants, 2018). The laboratory report that includes the pertinent groundwater analytical results for this site is presented in Appendix D. Details regarding the VI investigation at this site are provided in the Vapor Intrusion Report - July 2015, January 2016, and May 2016 (Resolution Consultants, 2017). The laboratory report that includes the pertinent soil gas analytical results for this site is presented in Appendix E.

2.1 UST Removal and Soil Sampling

On May 7, 2012, a single 280 gallon heating oil UST was removed from the rear patio area at 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive). The former UST location is indicated on Figures 2 and 3 of the UST Assessment Report (Appendix B). The UST was removed and properly disposed of (i.e., shipped offsite for recycling or transported to a landfill). There was no visual evidence (i.e., staining or sheen) of petroleum impact at the time of the UST removal. According to the UST Assessment Report (Appendix B), the depth to the base of the UST was

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5'8" bgs and a single soil sample was collected from that depth. The sample was collected from the fill port side of the former UST to represent a worst case scenario.

Following UST removal, a soil sample was collected from the base of the excavation and shipped to an offsite laboratory for analysis of the petroleum COPCs. Sampling was performed in accordance with applicable South Carolina regulation R.61-92, Part 280 (SCDHEC, 2017) and assessment guidelines.

2.2 Soil Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 1. A copy of the laboratory analytical data report is included in the UST Assessment Report presented in Appendix B. The laboratory analytical data report includes the soil results for the additional PAHs that were analyzed, but do not have associated RBSLs.

The soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form (Appendix B). The results of the soil sampling at the former UST location were used by MCAS Beaufort, in consultation with SCDHEC, to determine a path forward (i.e., additional sampling or NFA) for the property. The soil results collected from 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) were greater than the SCDHEC RBSLs, which indicated further investigation was required. In a letter dated May 15, 2014, SCDHEC requested an IGWA for 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) to determine if the groundwater was impacted by petroleum COPCs. SCDHEC's request letter is provided in Appendix F.

2.3 Initial Groundwater Sampling

On June 10, 2015, a temporary monitoring well was installed at 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive), in accordance with the South Carolina Well Standards and Regulations (R.61-71.H-I, updated June 24, 2016). In order to provide data that can be used to determine whether COPCs are migrating to underlying groundwater, the monitoring well was placed in the same general location as the former heating oil UST. The former UST location is indicated on Figures 2 and 3 of the UST Assessment Report (Appendix B). Further details are provided in the *Initial Groundwater Investigation Report – May and June 2015* (Resolution Consultants, 2015).



The sampling strategy for this phase of the investigation required a one-time sampling event of the temporarily installed monitoring well. Following well installation, free product was detected in the temporary well. Due to detection of free product, a groundwater sample could not be collected from this location. The temporary well was abandoned in accordance with the South Carolina Well Standards and Regulations R.61-71.H-I (SCDHEC, 2016). Field forms are provided in the *Initial Groundwater Investigation Report – May and June 2015* (Resolution Consultants, 2015).

2.4 Initial Groundwater Analytical Results

Due to the detection of free product, a groundwater sample was unable to be collected from 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) and further investigation was required. A summary of the free product measurement is presented in Table 2. In a letter dated February 22, 2016, SCDHEC requested a permanent well be installed for 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) to confirm the impact to groundwater detected in the temporary well. SCDHEC's request letter is provided in Appendix F.

2.5 Permanent Well Groundwater Sampling

On November 27, 2017, a permanent monitoring well was installed at 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive), in accordance with the South Carolina Well Standards and Regulations (R.61-71.H-I, updated June 24, 2016). In order to provide data that can be used to determine whether COPCs are migrating to underlying groundwater, the monitoring well was placed in the same general location as the former heating oil UST and the IGWA sample location. The former UST location is indicated on Figures 2 and 3 of the UST Assessment Report (Appendix B). Further details are provided in the *Groundwater Assessment Report – November and December 2017* (Resolution Consultants, 2018).

The sampling strategy for this phase of the investigation required a one-time sampling event of the permanent monitoring well. Following well installation and development, groundwater samples were collected using low-flow methods and shipped to an offsite laboratory for analysis of the petroleum COPCs. No free product was detected in the permanent monitoring well. Field forms are provided in the *Groundwater Assessment Report – November and December 2017* (Resolution Consultants, 2018).

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2.6 Permanent Well Groundwater Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 3. A copy of the laboratory analytical data report is included in Appendix D.

The groundwater results collected from 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) were less than the SCDHEC RBSLs and the site specific groundwater VISLs (Table 3), which indicated that the groundwater was not impacted by COPCs associated with the former UST at concentrations that present a potential risk to human health and the environment.

2.7 Soil Gas Sampling

On July 28, 2015, a temporary subsurface soil gas well was installed at 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) in accordance with the SCDHEC approved *Uniform Federal Policy Sampling and Analysis Plan (UFP SAP) for Vapor Media, Revision 1* (Resolution Consultants, 2015). Soil gas sampling was conducted at this property to assess the potential risk for vapor intrusion associated with the possible construction of a new home on top of former the UST location. The soil gas well was placed in the same general location as the former heating oil UST and the IGWA sample location. The former UST location is indicated on Figures 2 and 3 of the UST Assessment Report (Appendix B). Further details are provided in the *Vapor Intrusion Report – July 2015, January 2016, and May 2016* (Resolution Consultants, 2017).

The sampling strategy for this phase of the investigation required a one-time sampling event of the soil gas well. The subsurface soil gas well at 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) was sampled on July 30, 2015. A soil gas sample was collected and shipped to an offsite laboratory for analysis of the petroleum COPCs. Upon completion of soil gas sampling, the temporary well was abandoned in accordance with the *UFP SAP for Vapor Media, Revision 1* (Resolution Consultants, 2015). Field forms are provided in the *Vapor Intrusion Report – July 2015, January 2016, and May 2016* (Resolution Consultants, 2017).

2.8 Soil Gas Analytical Results

A summary of the laboratory analytical results and United States Environmental Protection Agency (USEPA) VISLs is presented in Table 4. A copy of the laboratory analytical data report is included in Appendix E.

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The soil gas results collected from 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) were below the USEPA VISLs, which indicated that subsurface soil gas was not impacted by COPCs associated with the former UST at concentrations that present a potential risk to human health and the environment.

3.0 **PROPERTY STATUS**

The house at 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) was demolished and the property is an empty lot. There are no current plans for construction in this area. Based on the analytical results for groundwater collected from the permanent monitoring well, SCDHEC made the determination that NFA was required for 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive). The NFA determination for groundwater was obtained in a letter dated June 18, 2018. Based on the analytical results for soil gas, it was determined that there was not a VI concern at this property and a recommendation was made for no additional VI assessment activities. SCDHEC approved the no further VI investigation recommendation for 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) in a letter dated June 20, 2017. SCDHEC's letters are provided in Appendix F.

4.0 REFERENCES

- Marine Corps Air Station Beaufort, 2012. *South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank Assessment Report 1192 Bobwhite Drive, Laurel Bay Military Housing Area*, August 2012.
- Resolution Consultants, 2015. Uniform Federal Policy Sampling and Analysis Plan for Vapor Media for Laurel Bay Military Housing Area, Revision 1, Marine Corps Air Station Beaufort, Beaufort, South Carolina, April 2015.
- Resolution Consultants, 2015. *Initial Groundwater Investigation Report May and June 2015 for Laurel Bay Military Housing Area, Multiple Properties, Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina*, November 2015.
- Resolution Consultants, 2017. Vapor Intrusion Report July 2015, January 2016, and May 2016 for Laurel Bay Military Housing Area, Multiple Properties, Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina, May 2017.



- Resolution Consultants, 2018. Groundwater Assessment Report November and December 2017 for Laurel Bay Military Housing Area, Multiple Properties, Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina, March 2018.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2013. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 2.0*, April 2013.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2015. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.0*, May 2015.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2016. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.1*, February 2016.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2017. *R.61-92, Part 280, Underground Storage Tank Control Regulations*, March 2017.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2018. Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service, March 2018.
- South Carolina Department of Health and Environmental Control Bureau of Water, 2016. *R.61-71, Well Standards*, June 2016.
- United States Environmental Protection Agency, 2015. USEPA OSWER Vapor Intrusion Assessment, Vapor Intrusion Screening Level Calculator, Version 3.4, June 2015.

Tables



Table 1Laboratory Analytical Results - Soil443 Bobwhite Drive (Formerly 1192 Bobwhite Drive)Laurel Bay Military Housing AreaMarine Corps Air Station BeaufortBeaufort, South Carolina

Constituent	SCDHEC RBSLs ⁽¹⁾	Results Sample Collected 05/07/12		
Volatile Organic Compounds Analyze	d by EPA Method 8260B (mg/kg)			
Benzene	0.003	ND		
Ethylbenzene	1.15	1.08		
Naphthalene	0.036	25.3		
Toluene	0.627	ND		
Xylenes, Total	13.01	4.30		
Semivolatile Organic Compounds Analyzed by EPA Method 8270D (mg/kg)				
Benzo(a)anthracene	0.66	1.74		
Benzo(b)fluoranthene	0.66	ND		
Benzo(k)fluoranthene	0.66	ND		
Chrysene	0.66	ND		
Dibenz(a,h)anthracene	0.66	ND		

Notes:

⁽¹⁾ South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 1.1 (SCDHEC, February 2011).

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL.

EPA - United States Environmental Protection Agency

mg/kg - milligrams per kilogram

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The soil laboratory report is provided in Appendix B.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

Table 2Free Product Measurement - Initial Groundwater443 Bobwhite Drive (Formerly 1192 Bobwhite Drive)Laurel Bay Military Housing AreaMarine Corps Air Station BeaufortBeaufort, South Carolina

Temporary Well ID	Date Installed	Date Measured	Measured Well Depth (feet bgs)	Depth to Product (feet bgs)	Depth to Groundwater (feet bgs)	Free Product Thickness (feet)
BEALB1192-TW01	6/10/2015	6/10/2015	12.03	5.82	5.83	0.01

Notes:

bgs - below ground surface

TW - temporary well

Table 3 Laboratory Analytical Results - Permanent Well Groundwater 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) Laurel Bay Military Housing Area Marine Corps Air Station Beaufort Beaufort, South Carolina

Constituent	SCDHEC RBSLs ⁽¹⁾	Site-Specific Groundwater VISLs (µg/L) ⁽²⁾	Results Sample Collected 12/07/17	
Volatile Organic Compounds Analyz	ed by EPA Method 8260B	(µg/L)		
Benzene	5	16.24	ND	
Ethylbenzene	700	45.95	ND	
Naphthalene	25	29.33	1.6	
Toluene	1000	105,445	ND	
Xylenes, Total	10,000	2,133	ND	
Semivolatile Organic Compounds Analyzed by EPA Method 8270D (µg/L)				
Benzo(a)anthracene	10	NA	ND	
Benzo(b)fluoranthene	10	NA	ND	
Benzo(k)fluoranthene	10	NA	ND	
Chrysene	10	NA	ND	
Dibenz(a,h)anthracene	10	NA	ND	

Notes:

⁽¹⁾ South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 3.1 (SCDHEC, February 2016).

⁽²⁾ Site-specific groundwater VISLs were calculated using the EPA JE Model Spreadsheets (Version 3.1, February 2004) and conservative modeling inputs representative of a small single-story house with an 8 foot ceiling. Site-specific groundwater VISLs were developed based on a target risk level of 1x10⁻⁶, a target hazard quotient of 1 (per target organ), and a default residential exposure scenario, assuming exposure for 24 hours/day, 350 days/year, for 26 years. Modeling was performed for a range of depths to groundwater for application as appropriate in different areas of the Laurel Bay Military Housing Area. The most conservative levels are presented for comparison. Refer to Appendix H of the Uniform Federal Policy Sampling Analysis and Sampling Plan for Vapor Media, Revision 4 (Resolution Consultants, April 2017) for additional information.

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL and/or the Site-Specific Groundwater VISL.

EPA - United States Environmental Protection Agency

JE - Johnson & Ettinger

NA – not applicable

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The groundwater laboratory report is provided in Appendix D.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

µg/L - micrograms per liter

VISL - Vapor Intrusion Screening Level

Table 4 Laboratory Analytical Results - Vapor 443 Bobwhite Drive (Formerly 1192 Bobwhite Drive) Laurel Bay Military Housing Area Marine Corps Air Station Beaufort Beaufort, South Carolina

Constituent	USEPA VISL ⁽¹⁾	Soil Gas Results Sample Collected 07/30/15
Volatile Organic Compounds Analyze	d by USEPA Method TO-15	(µg/m³)
Benzene	12	ND
Toluene	17000	0.73
Ethylbenzene	37	ND
m,p-Xylenes	350	ND
o-Xylene	350	ND
Naphthalene	2.8	ND

Notes:

⁽¹⁾ United States Environmental Protection Agency Exterior Soil Gas Vapor Intrusion Screening Level (VISL) from VISL Calculator (Version 3.4, June 2015). VISLs are based on a residual exposure scenario and a target risk level of 1x10-6 and a hazard quotient of 0.1.

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the residential VISL.

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The vapor laboratory report is provided in Appendix E.

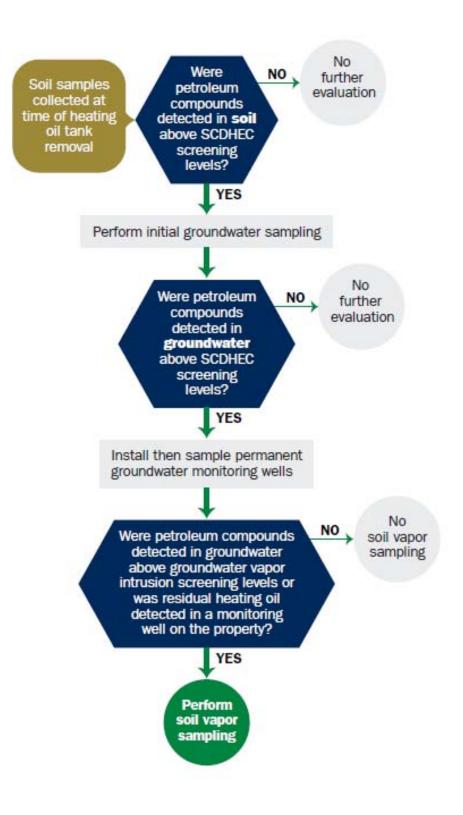
 μ g/m³ - micrograms per cubic meter

USEPA - United States Environmental Protection Agency

VISL - Vapor Intrusion Screening Level

Appendix A Multi-Media Selection Process for LBMH





Appendix A - Multi-Media Selection Process for LBMH

Appendix B UST Assessment Report



Attachment 1

South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank (UST) Assessment Report

Date R	leceived
	State Use Only

Submit Completed Form To: UST Program SCDHEC 2600 Bull Street Columbia, South Carolina 29201 Telephone (803) 896-7957

I. OWNERSHIP OF UST (S)

MCAS Beaufort, Commandin		EAO (Craig Ehde)		
Owner Name (Corporation, Individu	al, Public Agency, Other)			
P.O. Box 55001 Mailing Address				
_Beaufort,	South Carolina	29904-5001		
City	State	Zip Code		
843	228-7317	Craig Ehde		
Area Code	Telephone Number	Contact Person		

II. SITE IDENTIFICATION AND LOCATION

Permit I.D. # Laurel Bay Military H Facility Name or Company Site	Iousing Area, Marine Corps Air Sta Identifier	tion, Beaufort, SC
1192 Bobwhite Drive, Street Address or State Road (as	Laurel Bay Military Housing Area applicable)	
Beaufort, City	Beaufort County	
		Attachment 2

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III. INSURANCE INFORMATION

Insurance Statement

The petroleum release reported to DHEC on ______ at Permit ID Number _____ may qualify to receive state monies to pay for appropriate site rehabilitation activities. Before participation is allowed in the State Clean-up fund, written confirmation of the existence or non-existence of an environmental insurance policy is required. This section must be completed.

Is there now, or has there ever been an insurance policy or other financial mechanism that covers this UST release? YES____ NO____ (check one)

If you answered **YES** to the above question, please complete the following information:

My policy provider is: ______ The policy deductible is: ______ The policy limit is: ______

If you have this type of insurance, please include a copy of the policy with this report.

IV. REQUEST FOR SUPERB FUNDING

I DO / DO NOT wish to participate in the SUPERB Program. (Circle one.)

V. CERTIFICATION (To be signed by the UST owner)

I certify that I have personally examined and am familiar with the information submitted in this and all attached documents; and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Name (Type or print.)

Signature

To be completed by Notary Public:

Sworn before me this _____ day of _____, 20____

(Name)

Notary Public for the state of ______. Please affix State seal if you are commissioned outside South Carolina

VI. UST INFORMATION

A.	Product(ex. Gas, Kerosene)	Heating oil
B.	Capacity(ex. 1k, 2k)	280 gal
C.	Age	Late 1950s
D.	Construction Material(ex. Steel, FRP)	Steel
Е·	Month/Year of Last Use	Mid 80s
F.	Depth (ft.) To Base of Tank	5'8"
G.	Spill Prevention Equipment Y/N	No
H·	Overfill Prevention Equipment Y/N	No
I.	Method of Closure Removed/Filled	Removed
J _.	Date Tanks Removed/Filled	5/7/2012
K.	Visible Corrosion or Pitting Y/N	Yes
L.	Visible Holes Y/N	Yes

1192

Bobwhite

M. Method of disposal for any USTs removed from the ground (attach disposal manifests) UST 1192Bobwhite was removed from the ground and disposed

of at a Subtitle "D" landfill. See Attachment "A".

N. Method of disposal for any liquid petroleum, sludges, or wastewaters removed from the USTs (attach disposal manifests)
 UST 1192Bobwhite was previously filled with sand by others.

O. If any corrosion, pitting, or holes were observed, describe the location and extent for each UST Corrosion, pitting and holes were found throughout the tank.

VII. PIPING INFORMATION

		1192 Bobwhite
		Steel
A.	Construction Material(ex. Steel, FRP)	& Copper
B.	Distance from UST to Dispenser	N/A
C.	Number of Dispensers	N/A
D.	Type of System Pressure or Suction	Suction
E.	Was Piping Removed from the Ground? Y/N	No
F.	Visible Corrosion or Pitting Y/N	Yes
G.	Visible Holes Y/N	No
H.	Age	Late 1950s
I.	If any corrosion, pitting, or holes were observed, de	scribe the location and extent for each piping run.

Corrosion and pitting were found on the surface of the steel vent pipe. Copper supply and return lines were sound.

VIII. BRIEF SITE DESCRIPTION AND HISTORY

The USTs at the residences are constructed of single wall steel and formerly contained fuel oil for heating. These USTs were installed in the late 1950s and last used in the mid 1980s.

	Yes	No	Unk
 A. Were any petroleum-stained or contaminated soils found in the UST excavation, soil borings, trenches, or monitoring wells? If yes, indicate depth and location on the site map. 		х	
 B. Were any petroleum odors detected in the excavation, soil borings, trenches, or monitoring wells? If yes, indicate location on site map and describe the odor (strong, 		х	
mild, etc.) C. Was water present in the UST excavation, soil borings, or trenches? If yes, how far below land surface (indicate location and depth)?		Х	
D. Did contaminated soils remain stockpiled on site after closure? If yes, indicate the stockpile location on the site map.		х	
Name of DHEC representative authorizing soil removal:			
E. Was a petroleum sheen or free product detected on any excavation or boring waters?If yes, indicate location and thickness.		х	

IX. SITE CONDITIONS

X. SAMPLE INFORMATION

A. SCDHEC Lab Certification Number 84009

B.

Sample #	Location	Sample Type (Soil/Water)	Soil Type (Sand/Clay)	Depth*	Date/Time of Collection	Collected by	OVA #
1192 Bobwhite	Excav at fill end	Soil	Sandy	5'8"	5/7/12 1530 hrs	P. Shaw	
					1000 110		
8				-			
9							
10							
11							
12							
13							
14							
15							
16							
17							
18			<i></i>				
19							
20							

* = Depth Below the Surrounding Land Surface

XI. SAMPLING METHODOLOGY

Provide a detailed description of the methods used to collect <u>and</u> store the samples. Also include the preservative used for each sample. Please use the space provided below.

Sampling was performed in accordance with SC DHEC R.61-92 Part 280 and SC DHEC Assessment Guidelines. Sample containers were prepared by the testing laboratory. The grab method was utilized to fill the sample containers leaving as little head space as possible and immediately capped. Soil samples were extracted from area below tank. The samples were marked, logged, and immediately placed in a sample cooler packed with ice to maintain an approximate temperature of 4 degrees Centigrade. Tools were thoroughly cleaned and decontaminated with the seven step decon process after each use. The samples remained in custody of SBG-EEG, Inc. until they were transferred to Test America Incorporated for analysis as documented in the Chain of Custody Record.

XII. RECEPTORS

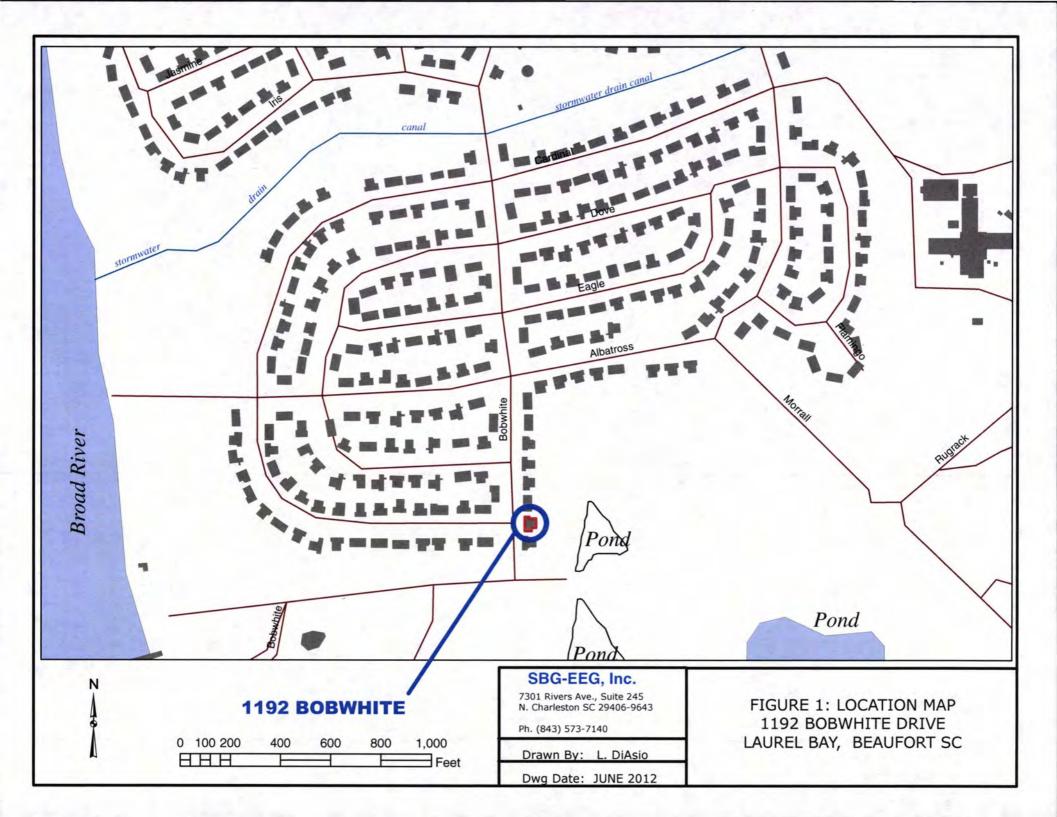
		Yes	No
A.	Are there any lakes, ponds, streams, or wetlands located within 1000 feet of the UST system?	*X	
	*Two ponds		
	If yes, indicate type of receptor, distance, and direction on site map.		
B.	Are there any public, private, or irrigation water supply wells within 1000 feet of the UST system?		Х
	If yes, indicate type of well, distance, and direction on site map.		
C.	Are there any underground structures (e.g., basements) Located within 100 feet of the UST system?		х
	If yes, indicate type of structure, distance, and direction on site map.		
D.	Are there any underground utilities (e.g., telephone, electricity, gas, water, sewer, storm drain) located within 100 feet of the UST system that could potentially come in contact with the	*X	
	contamination? *Sewer, water, elec	trici	ty
	cable & fiber optic If yes, indicate the type of utility, distance, and direction on the site map.		
E.	Has contaminated soil been identified at a depth less than 3 feet below land surface in an area that is not capped by asphalt or concrete?		Х
	If yes, indicate the area of contaminated soil on the site map.		

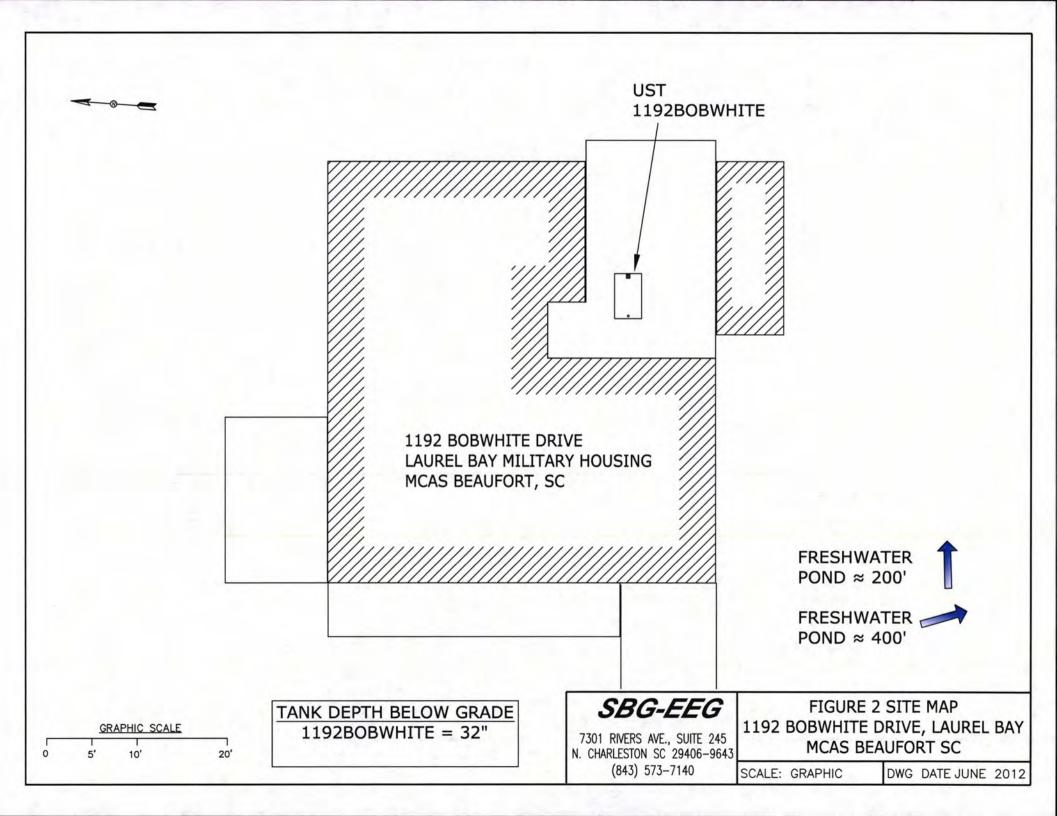
XIII. SITE MAP

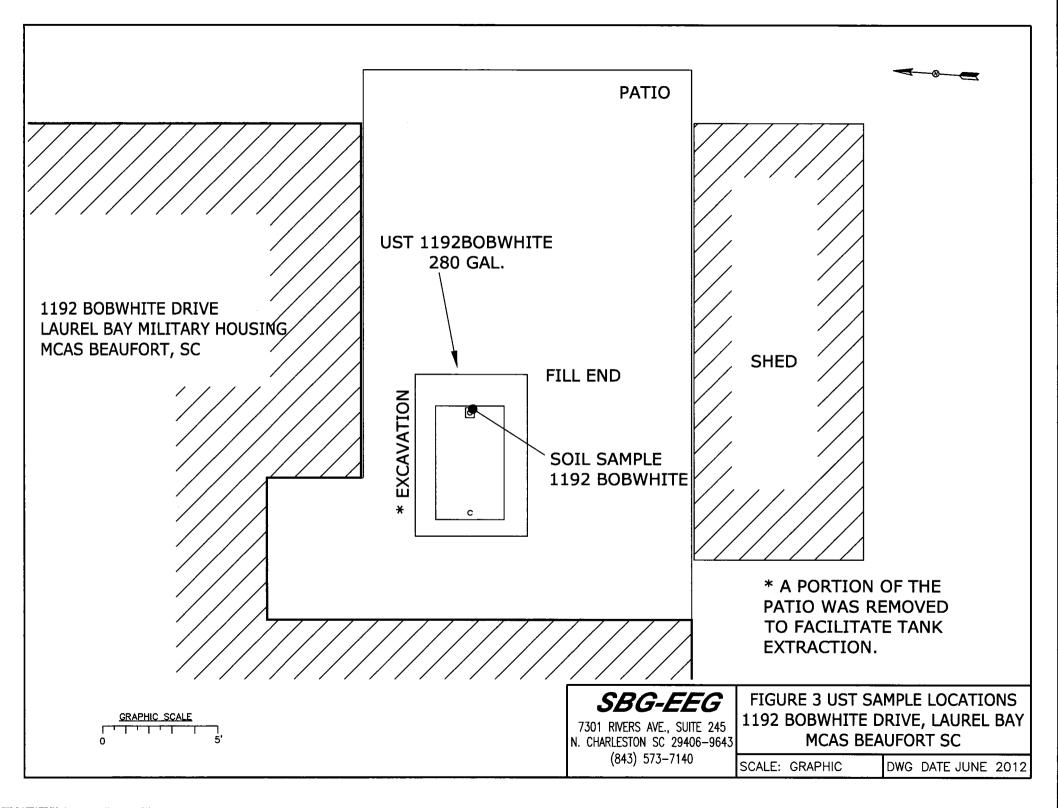
You must supply a <u>scaled</u> site map. It should include all buildings, road names, utilities, tank and dispenser island locations, labeled sample locations, extent of excavation, and any other pertinent information.

(Attach Site Map Here)

•









Picture 1: Location of UST 1192Bobwhite.



Picture 2: Concrete cap being lifted from UST 1192Bobwhite.

XIV. SUMMARY OF ANALYSIS RESULTS

Enter the soil analytical data for each soil boring for all COC in the table below and on the following page.

		 <u> </u>	 <u> </u>	<u>г</u>	
CoC UST	1192Bobwhite				
Benzene	ND				
Toluene	ND				
Ethylbenzene	1.08 mg/kg				
Xylenes	4.30 mg/kg				
Naphthalene	25.3 mg/kg				
Benzo (a) anthracene	1.74 mg/kg				
Benzo (b) fluoranthene	ND				
Benzo (k) fluoranthene	ND				
Chrysene	ND				
Dibenz (a, h) anthracene	ND				
TPH (EPA 3550)					
r	I	 	1	ſ	
CoC					
Benzene					
Toluene					
Ethylbenzene					
Xylenes					
Naphthalene					
Benzo (a) anthracene					
Benzo (b) fluoranthene					
Benzo (k) fluoranthene					
Chrysene					
Dibenz (a, h) anthracene					
ТРН (ЕРА 3550)					

SUMMARY OF ANALYSIS RESULTS (cont'd) Enter the ground water analytical data for each sample for all CoC in the table below. If free product is present, indicate the measured thickness to the nearest 0.01 feet.

CoC	RBSL (µg/l)	W-1	W-2	W -3	W -4
Free Product Thickness	None				
Benzene	5				
Toluene	1,000				
Ethylbenzene	700				
Xylenes	10,000				
Total BTEX	N/A	***			
МТВЕ	40				
Naphthalene	25				
Benzo (a) anthracene	10				
Benzo (b) flouranthene	10				
Benzo (k) flouranthene	10				
Chrysene	10				
Dibenz (a, h) anthracene	10				
EDB	.05				
1,2-DCA	5				
Lead	Site specific				

XV. ANALYTICAL RESULTS

You must submit the laboratory report and chain-of-custody form for the samples. These samples must be analyzed by a South Carolina certified laboratory.

(Attach Certified Analytical Results and Chain-of-Custody Here) (Please see Form #4)

.

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Road Nashville, TN 37204 Tel: 800-765-0980

TestAmerica Job ID: NWE1590

Client Project/Site: [none] Client Project Description: Laurel Bay Housing Project

For:

LINKS

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he

Expert

EEG - Small Business Group, Inc. (2449) 10179 Highway 78 Ladson, SC 29456

Attn: Tom McElwee

V Hatta

Authorized for release by: 5/29/2012 9:29:40 AM

Ken A. Hayes Senior Project Manager ken.hayes@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

2

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Sample Summary

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

TestAmerica Job ID: NWE1590

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
NWE1590-01	1192 Bobwhite	Soil	05/07/12 15:30	05/12/12 08:10
NWE1590-02	857 Dolphin	Soil	05/09/12 14:45	05/12/12 08:10
WE1590-03	411 Elderberney	Soil	05/10/12 11:15	05/12/12 08:10
		and the second		

Definitions/Glossary

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

Qualifiers

Qualifier	Qualifier Description	
		- 10
Z2	Surrogate recovery was above the acceptance limits. Data not impacted.	1.1
ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.	
RL1	Reporting limit raised due to sample matrix effects.	
GCMS Sem	ivolatiles	
Qualifier	Qualifier Description	
MNR	No results were reported for the MS/MSD. The sample used for the MS/MSD required dilution due to the sample matrix. Because of this,	
	the spike compounds were diluted below the detection limit.	
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.	
ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.	
Glossary		

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.	
\$	Listed under the "D" column to designate that the result is reported on a dry weight basis	
%R	Percent Recovery	
CNF	Contains no Free Liquid	
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample	
EDL	Estimated Detection Limit	
EPA	United States Environmental Protection Agency	
MDL	Method Detection Limit	
ML	Minimum Level (Dioxin)	
ND	Not detected at the reporting limit (or MDL or EDL if shown)	
PQL	Practical Quantitation Limit	
QC	Quality Control	
RL	Reporting Limit	
RPD	Relative Percent Difference, a measure of the relative difference between two points	
TEF	Toxicity Equivalent Factor (Dioxin)	
TEQ	Toxicity Equivalent Quotient (Dioxin)	

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none] TestAmerica Job ID: NWE1590

Client Sample ID: 1192 B							Lab Samp	ole ID: NWE1	
Date Collected: 05/07/12 15:30									rix: So
Date Received: 05/12/12 08:10	,							Percent Soli	as: 84.
Method: SW846 8260B - Vol.	atile Organic Comp	ounds by E	PA Method 82	60B - RE1	1				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.00244	0.00134	mg/kg dry	\$	05/07/12 15:30	05/17/12 14:25	1.0
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4	144		70 - 130				05/07/12 15:30	05/17/12 14:25	1.0
Dibromofluoromethane	135		70 - 130				05/07/12 15:30	05/17/12 14:25	1.0
Toluene-d8		ZX	70 - 130				05/07/12 15:30	05/17/12 14:25	1.
4-Bromofluorobenzene		ZX	70 - 130				05/07/12 15:30	05/17/12 14:25	1.
			DA Mathead Of						
Method: SW846 8260B - Vol		Qualifier	PA Method 82 RL		Unit	D	Prepared	Analyzed	Dil Fi
Analyte	1.08	Quanner	0.122		mg/kg dry		05/07/12 15:30	05/17/12 14:56	50
Ethylbenzene Toluene		RL1	0.122		mg/kg dry		05/07/12 15:30	05/17/12 14:56	50
		NL I	0.304		mg/kg dry	n	05/07/12 15:30	05/17/12 14:56	50
Xylenes, total	4.30		0.304	0.152	nigrky dry		05/07/12 15:50	03/1/12 14.30	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil F
1,2-Dichloroethane-d4	79		70 - 130				05/07/12 15:30	05/17/12 14:56	50
Dibromofluoromethane	85		70 - 130				05/07/12 15:30	05/17/12 14:56	50
Toluene-d8	132	ZX	70 - 130				05/07/12 15:30	05/17/12 14:56	50
4-Bromofluorobenzene	123		70 - 130				05/07/12 15:30	05/17/12 14:56	50
Method: SW846 8260B - Vol	atile Organic Com	ounds by E	PA Method 82	60B - RE	3				
Analyte		Qualifier	RL		Unit	D	Prepared	Analyzed	Dil F
Naphthalene	25.3		3.04	1.52	mg/kg dry	17	05/07/12 15:30	05/18/12 15:11	5
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil F
1,2-Dichloroethane-d4	105		70 - 130				05/07/12 15:30	05/18/12 15:11	5
Dibromofluoromethane	100		70 - 130				05/07/12 15:30	05/18/12 15:11	5
Toluene-d8	111		70 - 130				05/07/12 15:30	05/18/12 15:11	5
4-Bromofluorobenzene	93		70 - 130				05/07/12 15:30	05/18/12 15:11	5
Method: SW846 8270D - Pol	varomatic Hydroca	rhons by Fl	PA 8270D - RE	1					
Analyte		Qualifier	RL		Unit	D	Prepared	Analyzed	Dil F
Acenaphthene	4.93	-	3.15	1.60	mg/kg dry	32	05/17/12 11:09	05/18/12 15:08	20
Acenaphthylene	2.46	J	3.15	1.60	mg/kg dry	a	05/17/12 11:09	05/18/12 15:08	20
Anthracene	1.85	J	3.15	1.60	mg/kg dry	11	05/17/12 11:09	05/18/12 15:08	20
Benzo (a) anthracene	1.74		3.15		mg/kg dry	a	05/17/12 11:09	05/18/12 15:08	20
Benzo (a) pyrene	ND		3.15	1.60	mg/kg dry	-	05/17/12 11:09	05/18/12 15:08	20
Benzo (b) fluoranthene	ND		3.15	1.60	mg/kg dry	-	05/17/12 11:09	05/18/12 15:08	20
Benzo (g,h,i) perylene	ND		3.15	1.60	mg/kg dry	a	05/17/12 11:09	05/18/12 15:08	20
Benzo (k) fluoranthene	ND		3.15	1.60	mg/kg dry	32	05/17/12 11:09	05/18/12 15:08	20
Chrysene	ND		3.15	1.60	mg/kg dry		05/17/12 11:09	05/18/12 15:08	20
Dibenz (a,h) anthracene	ND		3.15	1.60	mg/kg dry	ø	05/17/12 11:09	05/18/12 15:08	20
Fluoranthene	5.18		3.15		mg/kg dry	12	05/17/12 11:09	05/18/12 15:08	20
Fluorene	13.3		3.15	1.60	mg/kg dry	12	05/17/12 11:09	05/18/12 15:08	20
Indeno (1,2,3-cd) pyrene	ND		3.15		mg/kg dry	ß	05/17/12 11:09	05/18/12 15:08	20
indeno (1,2,5-cd) pyrene			3.15	1.60	mg/kg dry	a	05/17/12 11:09	05/18/12 15:08	20
	24.0						Contractor a state of the		
Naphthalene	24.0 22.1		3.15	1.60	mg/kg dry	13	05/17/12 11:09	05/18/12 15:08	20
Naphthalene Phenanthrene Pyrene			3.15 3.15		mg/kg dry mg/kg dry	n n	05/17/12 11:09 05/17/12 11:09	05/18/12 15:08 05/18/12 15:08	20
Naphthalene Phenanthrene	22.1			1.60					

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

TestAmerica Job ID: NWE1590

lient Sample ID: 1192 Boby		Lab Samp	le ID: NWE1					
ate Collected: 05/07/12 15:30 ate Received: 05/12/12 08:10							Percent Soli	rix: Soil ds: 84.1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Terphenyl-d14	121	ZX	18 - 120			05/17/12 11:09	05/18/12 15:08	20.0
2-Fluorobiphenyl	97		14 - 120			05/17/12 11:09	05/18/12 15:08	20.0
Nitrobenzene-d5	134	ZX	17 - 120			05/17/12 11:09	05/18/12 15:08	20.0
Method: SW-846 - General Chem	istry Paramete	ers						
Analyte	Result	Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
% Dry Solids	84.1		0.500	0.500 %		05/14/12 15:39	05/15/12 07:13	1.00

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

TestAmerica Job ID: NWE1590

Lab Sample ID: NWE1590-02

Matrix: Soil Percent Solids: 76.6

5

Date Received: 05/12/12 08:10

Client Sample ID: 857 Dolphin

Date Collected: 05/09/12 14:45

Method: SW846 8260B	- Volatile Organic Compounds b	y EPA Method 8260B - RE1
---------------------	--------------------------------	--------------------------

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00624	0.00343	mg/kg dry	22	05/09/12 14:45	05/17/12 13:24	1.00
Ethylbenzene	ND		0.00624	0.00343	mg/kg dry	Ω	05/09/12 14:45	05/17/12 13:24	1.00
Naphthalene	ND		0.0156	0.00781	mg/kg dry	22	05/09/12 14:45	05/17/12 13:24	1.00
Toluene	ND		0.00624	0.00343	mg/kg dry	32	05/09/12 14:45	05/17/12 13:24	1.00
Xylenes, total	ND		0.0156	0.00781	mg/kg dry	12	05/09/12 14:45	05/17/12 13:24	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4	105		70 - 130				05/09/12 14:45	05/17/12 13:24	1.00
Dibromofluoromethane	100		70 - 130				05/09/12 14:45	05/17/12 13:24	1.00
Toluene-d8	115		70 - 130				05/09/12 14:45	05/17/12 13:24	1.00
4-Bromofluorobenzene	118		70 - 130				05/09/12 14:45	05/17/12 13:24	1.00

Method: SW846 8270D - Polyaromatic Hydrocarbons by EPA 8270D

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Acenaphthylene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Anthracene	ND		0.0871	0.0442	mg/kg dry	\$	05/17/12 11:09	05/18/12 00:34	1.00
Benzo (a) anthracene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Benzo (a) pyrene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Benzo (b) fluoranthene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Benzo (g,h,i) perylene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Benzo (k) fluoranthene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Chrysene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Dibenz (a,h) anthracene	ND		0.0871	0.0442	mg/kg dry	¤	05/17/12 11:09	05/18/12 00:34	1.00
Fluoranthene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Fluorene	ND		0.0871	0.0442	mg/kg dry	n	05/17/12 11:09	05/18/12 00:34	1.00
Indeno (1,2,3-cd) pyrene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Naphthalene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Phenanthrene	ND		0.0871	0.0442	mg/kg dry	-	05/17/12 11:09	05/18/12 00:34	1.00
Pyrene	ND		0.0871	0.0442	mg/kg dry	32	05/17/12 11:09	05/18/12 00:34	1.00
1-Methylnaphthalene	ND		0.0871	0.0442	mg/kg dry	\$2	05/17/12 11:09	05/18/12 00:34	1.00
2-Methylnaphthalene	ND		0.0871	0.0442	mg/kg dry	12	05/17/12 11:09	05/18/12 00:34	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Terphenyl-d14	86		18 - 120				05/17/12 11:09	05/18/12 00:34	1.00
2-Fluorobiphenyl	65		14 - 120				05/17/12 11:09	05/18/12 00:34	1.00
Nitrobenzene-d5	60		17 - 120				05/17/12 11:09	05/18/12 00:34	1.00
Method: SW-846 - General C	hemistry Paramete	ers							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
% Dry Solids	76.6		0.500	0.500	%		05/14/12 15:39	05/15/12 07:13	1.00

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none] TestAmerica Job ID: NWE1590

Client Sample ID: 411 Elderberney

Date Collected: 05/10/12 11:15 Date Received: 05/12/12 08:10

Lab Sample ID: NWE1590-03 Matrix: Soil

Percent Solids: 93

5

Method: SW846 8260B - Volatile Organic Compounds by EPA Method 8260B - R	I: SW846 8260B - Volatile Organic Com	pounds by EPA Method 8260B - RE
--	---------------------------------------	---------------------------------

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00241	0.00133	mg/kg dry	12	05/10/12 11:15	05/17/12 13:55	1.00
Ethylbenzene	ND		0.00241	0.00133	mg/kg dry	12	05/10/12 11:15	05/17/12 13:55	1.00
Naphthalene	ND		0.00603	0.00301	mg/kg dry	n	05/10/12 11:15	05/17/12 13:55	1.00
Toluene	ND		0.00241	0.00133	mg/kg dry	n	05/10/12 11:15	05/17/12 13:55	1.00
Xylenes, total	ND		0.00603	0.00301	mg/kg dry	12	05/10/12 11:15	05/17/12 13:55	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4	106	_	70 - 130				05/10/12 11:15	05/17/12 13:55	1.00
Dibromofluoromethane	102		70 - 130				05/10/12 11:15	05/17/12 13:55	1.00
Toluene-d8	120		70 - 130				05/10/12 11:15	05/17/12 13:55	1.00
4-Bromofluorobenzene	117		70 - 130				05/10/12 11:15	05/17/12 13:55	1.00

Method: SW846 8270D - Polyaromatic Hydrocarbons by EPA 8270D

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		0.0712	0.0361	mg/kg dry	12	05/17/12 11:09	05/18/12 00:56	1.00
Acenaphthylene	ND		0.0712	0.0361	mg/kg dry	a	05/17/12 11:09	05/18/12 00:56	1.00
Anthracene	ND		0.0712	0.0361	mg/kg dry	12	05/17/12 11:09	05/18/12 00:56	1.00
Benzo (a) anthracene	ND		0.0712	0.0361	mg/kg dry	a	05/17/12 11:09	05/18/12 00:56	1.00
Benzo (a) pyrene	ND		0.0712	0.0361	mg/kg dry	32	05/17/12 11:09	05/18/12 00:56	1.00
Benzo (b) fluoranthene	ND		0.0712	0.0361	mg/kg dry	33	05/17/12 11:09	05/18/12 00:56	1.00
Benzo (g,h,i) perylene	ND		0.0712	0.0361	mg/kg dry	12	05/17/12 11:09	05/18/12 00:56	1.00
Benzo (k) fluoranthene	ND		0.0712	0.0361	mg/kg dry	x	05/17/12 11:09	05/18/12 00:56	1.00
Chrysene	ND		0.0712	0.0361	mg/kg dry	-	05/17/12 11:09	05/18/12 00:56	1.00
Dibenz (a,h) anthracene	ND		0.0712	0.0361	mg/kg dry	13	05/17/12 11:09	05/18/12 00:56	1.00
Fluoranthene	ND		0.0712	0.0361	mg/kg dry	12	05/17/12 11:09	05/18/12 00:56	1.00
Fluorene	ND		0.0712	0.0361	mg/kg dry	32	05/17/12 11:09	05/18/12 00:56	1.00
Indeno (1,2,3-cd) pyrene	ND		0.0712	0.0361	mg/kg dry	a	05/17/12 11:09	05/18/12 00:56	1.00
Naphthalene	ND		0.0712	0.0361	mg/kg dry	12	05/17/12 11:09	05/18/12 00:56	1.00
Phenanthrene	ND		0.0712	0.0361	mg/kg dry	12	05/17/12 11:09	05/18/12 00:56	1.00
Pyrene	ND		0.0712	0.0361	mg/kg dry	12	05/17/12 11:09	05/18/12 00:56	1.00
1-Methylnaphthalene	ND		0.0712	0.0361	mg/kg dry	α	05/17/12 11:09	05/18/12 00:56	1.00
2-Methylnaphthalene	ND		0.0712	0.0361	mg/kg dry	¤	05/17/12 11:09	05/18/12 00:56	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Terphenyl-d14	87		18 - 120				05/17/12 11:09	05/18/12 00:56	1.00
2-Fluorobiphenyl	65		14 - 120				05/17/12 11:09	05/18/12 00:56	1.00
Nitrobenzene-d5	63		17 - 120				05/17/12 11:09	05/18/12 00:56	1.00
Method: SW-846 - General C	hemistry Paramete	ers							
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
% Dry Solids	93.0		0.500	0.500	%		05/14/12 15:39	05/15/12 07:13	1.00

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Prep Type: Total Prep Batch: 12E3877_P

Prep Type: Total

Method: SW846 8260B - Volatile Organic Compounds by EPA Method 8260B

Lab Sample ID: 12E3877-BLK1							Client Sa	mple ID: Metho	d Blank
Matrix: Soil								Prep Typ	e: Total
Analysis Batch: V008288							F	Prep Batch: 12E	3877_P
	Blank	Blank							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00200	0.00110	mg/kg wet		05/17/12 00:28	05/17/12 12:23	1.00
Ethylbenzene	ND		0.00200	0.00110	mg/kg wet		05/17/12 00:28	05/17/12 12:23	1.00
Naphthalene	ND		0.00500	0.00250	mg/kg wet		05/17/12 00:28	05/17/12 12:23	1.00
Toluene	ND		0.00200	0.00110	mg/kg wet		05/17/12 00:28	05/17/12 12:23	1.00
Xylenes, total	ND		0.00500	0.00250	mg/kg wet		05/17/12 00:28	05/17/12 12:23	1.00
	Blank	Blank							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4	111		70 - 130				05/17/12 00:28	05/17/12 12:23	1.00
Dibromofluoromethane	103		70 - 130				05/17/12 00:28	05/17/12 12:23	1.00
Toluene-d8	106		70 - 130				05/17/12 00:28	05/17/12 12:23	1.00
4-Bromofluorobenzene	114		70 - 130				05/17/12 00:28	05/17/12 12:23	1.00

Lab Sample ID: 12E3877-BLK2 Matrix: Soil Analysis Batch: V008288

	Blank	Blank							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.100	0.0550	mg/kg wet		05/17/12 00:28	05/17/12 12:54	50.0
Ethylbenzene	ND		0.100	0.0550	mg/kg wet		05/17/12 00:28	05/17/12 12:54	50.0
Naphthalene	ND		0.250	0.125	mg/kg wet		05/17/12 00:28	05/17/12 12:54	50.0
Toluene	ND		0.100	0.0550	mg/kg wet		05/17/12 00:28	05/17/12 12:54	50.0
Xylenes, total	ND		0.250	0.125	mg/kg wet		05/17/12 00:28	05/17/12 12:54	50.0
	Diant	Dlank							

	Dianin	Dianin				
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4	110		70 - 130	05/17/12 00:28	05/17/12 12:54	50.0
Dibromofluoromethane	102	1	70 - 130	05/17/12 00:28	05/17/12 12:54	50.0
Toluene-d8	114	3	70 - 130	05/17/12 00:28	05/17/12 12:54	50.0
4-Bromofluorobenzene	113		70 - 130	05/17/12 00:28	05/17/12 12:54	50.0

Lab Sample ID: 12E3877-BS1 Matrix: Soil

Analysis Batch: V008288	Spike	LCS	LCS				Prep Batch: 12E3877_P %Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	50.0	49.6		ug/kg		99	75 - 127
Ethylbenzene	50.0	49.9		ug/kg		100	80 - 134
Naphthalene	50.0	40.7		ug/kg		81	69 - 150
Toluene	50.0	53.2		ug/kg		106	80 - 132
Xylenes, total	150	140		ug/kg		93	80 - 137

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4	108		70 - 130
Dibromofluoromethane	104		70 - 130
Toluene-d8	113		70 - 130
4-Bromofluorobenzene	100		70 - 130

TestAmerica Job ID: NWE1590

Client Sample ID: Matrix Spike

Prep Type: Total

Method: SW846 8260B - Volatile Organic Compounds by EPA Method 8260B (Continued)

Lab Sample ID: 12E3877-BSD1 Matrix: Soil					Cile	nt San	ipie iD:	Lab Contro Pre	ep Type:		
Analysis Batch: V008288		Spike	LCS Dup	LCS Dup				Prep Batc %Rec.	h: 12E3	877_P RPD	5
Analyte		Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	6
Benzene		50.0	48.3		ug/kg		97	75 - 127	3	50	0
Ethylbenzene		50.0	47.7		ug/kg		95	80 - 134	4	50	100
Naphthalene		50.0	43.6		ug/kg		87	69 - 150	7	50	
Toluene		50.0	57.9		ug/kg		116	80 - 132	8	50	
Xylenes, total		150	134		ug/kg		89	80 - 137	4	50	6
	LCS Dup LCS Dup										0
20. 0.000											

	LCS Dup	LCS Dup	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4	108		70 - 130
Dibromofluoromethane	103		70 - 130
Toluene-d8	131	Z2	70 - 130
4-Bromofluorobenzene	101		70 - 130

Lab Sample ID: 12E3877-MS1 Matrix: Soil Analysis Batch: V008288

Analysis Batch: V008288	Sample	Sample	Spike	Matrix Spike	Matrix Spil	e			Prep Batch: 1 %Rec.	2E3877_P
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		0.0504	0.0502		mg/kg dry	¤	100	31 - 143	
Ethylbenzene	ND		0.0504	0.0485		mg/kg dry	-	96	23 - 161	
Naphthalene	ND		0.0504	0.0201		mg/kg dry	ä	40	10 - 176	
Toluene	ND		0.0504	0.0514		mg/kg dry	12	102	30 - 155	
Xylenes, total	ND		0.151	0.130		mg/kg dry	-	86	25 - 162	
	Matrix Spike	Matrix Spike								
Surrogate	%Recovery	Qualifier	Limits							

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4	111		70 - 130
Dibromofluoromethane	103		70 - 130
Toluene-d8	110		70 - 130
4-Bromofluorobenzene	98		70 - 130

Lab Sample ID: 12E3877-MSD1 Matrix: Soil

Analysis Batch: V008288

Analysis Datch. V000200								Frep Date	11. 1ZLJ	DII_F	
Carl State of Carl State of Carl	Sample	Sample	Spike	ıtrix Spike Dup	Matrix Spi	ke Duş			%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		0.0536	0.0536		mg/kg dry	-	100	31 - 143	6	50
Ethylbenzene	ND		0.0536	0.0522		mg/kg dry	0	97	23 - 161	7	50
Naphthalene	ND		0.0536	0.0222		mg/kg dry	x	41	10 - 176	10	50
Toluene	ND		0.0536	0.0539		mg/kg dry	-	101	30 - 155	5	50
Xylenes, total	ND		0.161	0.136		mg/kg dry	-12	85	25 - 162	5	50

	Matrix Spike Dup	Matrix Spike	Dup
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4	108		70 - 130
Dibromofluoromethane	102		70 - 130
Toluene-d8	95		70 - 130
4-Bromofluorobenzene	100		70 - 130

Client Sample ID: Matrix Spike Duplicate Prep Type: Total Prep Batch: 12E3877 P

TestAmerica Nashvill 5/29/2012	e

Method: SW846 8260B - Volatile Organic Compounds by EPA Method 8260B (Continued)

Lab Sample ID: 12E4742-BLK1							Client Sa	mple ID: Metho	
Matrix: Soil								Prep Typ	e: Total
Analysis Batch: V008450							F	Prep Batch: 12E	4742_P
	Blank	Blank							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00200	0.00110	mg/kg wet		05/18/12 10:04	05/18/12 13:39	1.00
Ethylbenzene	ND		0.00200	0.00110	mg/kg wet		05/18/12 10:04	05/18/12 13:39	1.00
Naphthalene	ND		0.00500	0.00250	mg/kg wet		05/18/12 10:04	05/18/12 13:39	1.00
Toluene	ND		0.00200	0.00110	mg/kg wet		05/18/12 10:04	05/18/12 13:39	1.00
Xylenes, total	ND		0.00500	0.00250	mg/kg wet		05/18/12 10:04	05/18/12 13:39	1.00
	Blank	Blank							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4	100		70 - 130				05/18/12 10:04	05/18/12 13:39	1.00
Dibromofluoromethane	101		70 - 130				05/18/12 10:04	05/18/12 13:39	1.00
Toluene-d8	120		70 - 130				05/18/12 10:04	05/18/12 13:39	1.00
4-Bromofluorobenzene	112		70 - 130				05/18/12 10:04	05/18/12 13:39	1.00
Lab Sample ID: 12E4742-BLK2							Client Sa	mple ID: Metho	d Blank
Matrix: Soil								Prep Typ	
Analysis Batch: V008450							F	Prep Batch: 12E	4742 P
	Blank	Blank							-
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.100	0.0550	mg/kg wet		05/18/12 10:04	05/18/12 14:10	50.0
Ethylbenzene	ND		0.100	0.0550	mg/kg wet		05/18/12 10:04	05/18/12 14:10	50.0
Naphthalene	ND		0.250	0.125	mg/kg wet		05/18/12 10:04	05/18/12 14:10	50.0
Toluene	ND		0.100	0.0550	mg/kg wet		05/18/12 10:04	05/18/12 14:10	50.0
Xylenes, total	ND		0.250	0.125	mg/kg wet		05/18/12 10:04	05/18/12 14:10	50.0

		Blank	Blank				
Surrogate		%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4	L	97		70 - 130	05/18/12 10:04	05/18/12 14:10	50.0
Dibromofluoromethane		99		70 - 130	05/18/12 10:04	05/18/12 14:10	50.0
Toluene-d8		113		70 - 130	05/18/12 10:04	05/18/12 14:10	50.0
4-Bromofluorobenzene		111		70 - 130	05/18/12 10:04	05/18/12 14:10	50.0

Lab Sample ID: 12E4742-BS1 Matrix: Soil

Analysis Batch: V008450

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	50.0	46.9		ug/kg		94	75 - 127	
Ethylbenzene	50.0	44.8		ug/kg		90	80 - 134	
Naphthalene	50.0	38.6		ug/kg		77	69 - 150	
Toluene	50.0	47.5		ug/kg		95	80 - 132	
Xylenes, total	150	127		ug/kg		84	80 - 137	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4	106		70 - 130
Dibromofluoromethane	103		70 - 130
Toluene-d8	107		70 - 130
4-Bromofluorobenzene	101		70 - 130

Client Sample ID: Lab Control Sample Prep Type: Total

Prep Batch: 12E4742_P

Method: SW846 8260B - Volatile Organic Compounds by EPA Method 8260B (Continued)

Lab Sample ID: 12E4742-BSD1				Clie	ient Sample ID: Lab Control Sample Dup				
Matrix: Soil							Pre	p Type:	Total
Analysis Batch: V008450							Prep Batc	h: 12E4	742_P
	Spike	LCS Dup	LCS Dup				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	50.0	46.8		ug/kg		94	75 - 127	0.1	50
Ethylbenzene	50.0	44.6		ug/kg		89	80 - 134	0.5	50
Naphthalene	50.0	38.2		ug/kg		76	69 - 150	1	50
Toluene	50.0	45.6		ug/kg		91	80 - 132	4	50
Xylenes, total	150	126		ug/kg		84	80 - 137	0.4	50

	LCS Dup	LCS Dup	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4	107		70 - 130
Dibromofluoromethane	105		70 - 130
Toluene-d8	105		70 - 130
4-Bromofluorobenzene	98		70 - 130

Lab Sample ID: 12E4742-MS1 Matrix: Soil Analysis Batch: V008450

Analysis Daten. V000450	Sample	Sample	Spike	Matrix Spike	Matrix Spik	e			%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	ND		0.0661	0.0736		mg/kg dry	12	111	31 - 143
Ethylbenzene	ND		0.0661	0.0678		mg/kg dry	a	102	23 - 161
Naphthalene	0.00613		0.0661	0.0234		mg/kg dry	ø	26	10 - 176
Toluene	ND		0.0661	0.0873		mg/kg dry	α	132	30 - 155
Xylenes, total	0.00250		0.198	0.176		mg/kg dry	a	88	25 - 162
	Matrix Spike	Matrix Spike							

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4	103		70 - 130
Dibromofluoromethane	101		70 - 130
Toluene-d8	125		70 - 130
4-Bromofluorobenzene	160	ZX	70 - 130

Lab Sample ID: 12E4742-MSD1 Matrix: Soil

Analysis Batch: V008450

rinal joie Baterin Forester											
a contract of the second	Sample	Sample	Spike	itrix Spike Dup	Matrix Spi	ke Duş			%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		0.0544	0.0587		mg/kg dry	13	108	31 - 143	22	50
Ethylbenzene	ND		0.0544	0.0503		mg/kg dry	-	93	23 - 161	30	50
Naphthalene	0.00613		0.0544	0.0177		mg/kg dry	11	21	10 - 176	28	50
Toluene	ND		0.0544	0.0739		mg/kg dry	12	136	30 - 155	17	50
Xylenes, total	0.00250		0.163	0.129		mg/kg dry	a	77	25 - 162	31	50

	Matrix Spike Dup	Matrix Spike	Dup
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4	104		70 - 130
Dibromofluoromethane	104		70 - 130
Toluene-d8	136	ZX	70 - 130
4-Bromofluorobenzene	155	ZX	70 - 130

Client Sample ID: Matrix Spike Prep Type: Total Prep Batch: 12E4742_P

5	26	10 - 176	
1	132	30 - 155	
ŧ	88	25 - 162	

Client Sample ID: Matrix S	pik	e Dup	lica	te
Pr	ep	Type:	Tot	al
Prep Bate	ch:	12E47	42	P
9/ Pec			D	DD

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

Method: SW846 8270D - Polyaromatic Hydrocarbons by EPA 8270D

Lab Sample ID: 12E3033-BLK1							Client Sa	mple ID: Metho	
Matrix: Soil								Prep Typ	
Analysis Batch: 12E3033		alex.					F	Prep Batch: 12E	3033_P
	Blank								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Acenaphthylene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Anthracene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Benzo (a) anthracene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Benzo (a) pyrene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Benzo (b) fluoranthene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Benzo (g,h,i) perylene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Benzo (k) fluoranthene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Chrysene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Dibenz (a,h) anthracene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Fluoranthene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Fluorene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Indeno (1,2,3-cd) pyrene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Naphthalene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Phenanthrene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
Pyrene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
1-Methylnaphthalene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
2-Methylnaphthalene	ND		0.0670	0.0340	mg/kg wet		05/17/12 11:09	05/17/12 23:49	1.00
	Blank	Blank							

Diank Diank				
%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
95	18 - 120	05/17/12 11:09	05/17/12 23:49	1.00
72	14 - 120	05/17/12 11:09	05/17/12 23:49	1.00
68	17 - 120	05/17/12 11:09	05/17/12 23:49	1.00
	%Recovery Qualifier 95 72	%Recovery Qualifier Limits 95 18 - 120 72 14 - 120	95 18 - 120 05/17/12 11:09 72 14 - 120 05/17/12 11:09	%Recovery Qualifier Limits Prepared Analyzed 95 18 - 120 05/17/12 11:09 05/17/12 23:49 72 14 - 120 05/17/12 11:09 05/17/12 23:49

Lab Sample ID: 12E3033-BS1 Matrix: Soil Analysis Batch: 12E3033

Spike LCS LCS %Rec. Added **Result** Qualifier Unit %Rec Limits D Analyte 36 - 120 1.67 1.54 MNR 93 Acenaphthene mg/kg wet 38 - 120 Acenaphthylene 1.67 1.49 MNR mg/kg wet 89 1.67 MNR 96 46 - 124 Anthracene 1.60 mg/kg wet 1.62 MNR 97 45 - 120 1.67 mg/kg wet Benzo (a) anthracene 45 - 120 1.75 MNR 105 Benzo (a) pyrene 1.67 mg/kg wet Benzo (b) fluoranthene 1.67 1.69 MNR mg/kg wet 101 42 - 120 38 - 120 1.67 1.63 MNR mg/kg wet 98 Benzo (g,h,i) perylene MNR mg/kg wet 92 42 - 120 1.67 Benzo (k) fluoranthene 1.54 96 43 - 120 Chrysene 1.67 1.59 MNR mg/kg wet 1.67 1.58 MNR mg/kg wet 95 32 - 128 Dibenz (a,h) anthracene 100 46 - 120 Fluoranthene 1.67 1.67 MNR mg/kg wet 42 - 120 MNR 95 1.67 1.58 mg/kg wet Fluorene 101 41 - 121 Indeno (1,2,3-cd) pyrene 1.67 1.69 MNR mg/kg wet 1.40 MNR 84 32 - 120 Naphthalene 1.67 mg/kg wet MNR 94 45 - 120 Phenanthrene 1.67 1.57 mg/kg wet 43 - 120 Pyrene 1.67 1.59 MNR mg/kg wet 96 1.67 1.03 MNR mg/kg wet 62 32 - 120 1-Methylnaphthalene 2-Methylnaphthalene 1.67 1.37 MNR mg/kg wet 82 28 - 120

Client Sample ID: Lab Control Sample

Prep Type: Total Prep Batch: 12E3033_P Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

Method: SW846 8270D - Polyaromatic Hydrocarbons by EPA 8270D (Continued)

Lab Sample ID: 12E3033-BS Matrix: Soil Analysis Batch: 12E3033	1			Client Sample ID: Lab Control S Prep Type: Prep Batch: 12E3
Surrogate	LCS %Recovery	LCS Qualifier	Limits	
Terphenyl-d14	93		18 - 120	
2-Fluorobiphenyl	69		14 - 120	
Nitrobenzene-d5	59		17 - 120	

Method: SW-846 - General Chemistry Parameters

Lab Sample ID: 12E3045-DUP1							Client Sample ID: Du	plicate
Matrix: Soil							Prep Type	: Total
Analysis Batch: 12E3045							Prep Batch: 12E	3045_P
	Sample	Sample	Duplicate	Duplicate				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
% Dry Solids	86.7		86.8		%		0.07	20

QC Association Summary

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none] TestAmerica Job ID: NWE1590

GCMS Volatiles

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
12E3877-BLK1	Method Blank	Total	Soil	SW846 8260B	12E3877_
12E3877-BLK2	Method Blank	Total	Soil	SW846 8260B	12E3877
12E3877-BS1	Lab Control Sample	Total	Soil	SW846 8260B	12E3877_
12E3877-BSD1	Lab Control Sample Dup	Total	Soil	SW846 8260B	12E3877_
12E3877-MS1	Matrix Spike	Total	Soil	SW846 8260B	12E3877_
12E3877-MSD1	Matrix Spike Duplicate	Total	Soil	SW846 8260B	12E3877_
NWE1590-01 - RE1	1192 Bobwhite	Total	Soil	SW846 8260B	12E3877
NWE1590-01 - RE2	1192 Bobwhite	Total	Soil	SW846 8260B	12E3877
NWE1590-02 - RE1	857 Dolphin	Total	Soil	SW846 8260B	12E3877
NWE1590-03 - RE1	411 Elderberney	Total	Soil	SW846 8260B	12E3877_
Analysis Batch: V0084	450				
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
12E4742-BLK1	Method Blank	Total	Soil	SW846 8260B	12E4742_
12E4742-BLK2	Method Blank	Total	Soil	SW846 8260B	12E4742_
12E4742-BS1	Lab Control Sample	Total	Soil	SW846 8260B	12E4742_
12E4742-BSD1	Lab Control Sample Dup	Total	Soil	SW846 8260B	12E4742_
12E4742-MS1	Matrix Spike	Total	Soil	SW846 8260B	12E4742_
12E4742-MSD1	Matrix Spike Duplicate	Total	Soil	SW846 8260B	12E4742_
NWE1590-01 - RE3	1192 Bobwhite	Total	Soil	SW846 8260B	12E4742_
Prep Batch: 12E3877_	P				
Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
12E3877-BLK1	Method Blank	Total	Soil	EPA 5035	
12E3877-BLK2	Method Blank	Total	Soil	EPA 5035	
12E3877-BS1	Lab Control Sample	Total	Soil	EPA 5035	
12E3877-BSD1	Lab Control Sample Dup	Total	Soil	EPA 5035	
12E3877-MS1	Matrix Spike	Total	Soil	EPA 5035	
12E3877-MSD1	Matrix Spike Duplicate	Total	Soil	EPA 5035	
NWE1590-01 - RE1	1192 Bobwhite	Total	Soil	EPA 5035	
NWE1590-01 - RE2	1192 Bobwhite	Total	Soil	EPA 5035	
NWE1590-02 - RE1	857 Dolphin	Total	Soil	EPA 5035	
NWE1590-03 - RE1	411 Elderberney	Total	Soil	EPA 5035	
Prep Batch: 12E4742_	P				
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
12E4742-BLK1	Method Blank	Total	Soil	EPA 5035	
12E4742-BLK2	Method Blank	Total	Soil	EPA 5035	
12E4742-BS1	Lab Control Sample	Total	Soil	EPA 5035	
12E4742-BSD1	Lab Control Sample Dup	Total	Soil	EPA 5035	
12E4742-MS1	Matrix Spike	Total	Soil	EPA 5035	
12E4742-MSD1	Matrix Spike Duplicate	Total	Soil	EPA 5035	
NWE1590-01 - RE3	1192 Bobwhite	Total	Soil	EPA 5035	
1444E1590-01 - RES					

Analysis Batch: 12E3033

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
12E3033-BLK1	Method Blank	Total	Soil	SW846 8270D	12E3033_P
12E3033-BS1	Lab Control Sample	Total	Soil	SW846 8270D	12E3033_P
NWE1590-01 - RE1	1192 Bobwhite	Total	Soil	SW846 8270D	12E3033_P
NWE1590-02	857 Dolphin	Total	Soil	SW846 8270D	12E3033_P

QC Association Summary

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none] TestAmerica Job ID: NWE1590

5 6 7

GCMS Semivolatiles (Continued)

Analysis Batch: 12E3033 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
NWE1590-03	411 Elderberney	Total	Soil	SW846 8270D	12E3033_P

Prep Batch: 12E3033_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
12E3033-BLK1	Method Blank	Total	Soil	EPA 3550B	
12E3033-BS1	Lab Control Sample	Total	Soil	EPA 3550B	
NWE1590-01 - RE1	1192 Bobwhite	Total	Soil	EPA 3550B	
NWE1590-02	857 Dolphin	Total	Soil	EPA 3550B	
NWE1590-03	411 Elderberney	Total	Soil	EPA 3550B	

Extractions

Analysis Batch: 12E3045

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
12E3045-DUP1	Duplicate	Total	Soil	SW-846	12E3045_P
NWE1590-01	1192 Bobwhite	Total	Soil	SW-846	12E3045_P
NWE1590-02	857 Dolphin	Total	Soil	SW-846	12E3045_P
NWE1590-03	411 Elderberney	Total	Soil	SW-846	12E3045 P
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
12E3045-DUP1	Duplicate	Total	Soil	% Solids	
NWE1590-01	1192 Bobwhite	Total	Soil	% Solids	
NWE1590-02	857 Dolphin	Total	Soil	% Solids	
NWE1590-03	411 Elderbernev	Total	Soil	% Solids	

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

Client Sample ID: 1192 Bobwhite Date Collected: 05/07/12 15:30

Date Received: 05/12/12 08:10

Prep Type	Batch Type	Batch Method	Run	Dilution	Batch Number	Prepared or Analyzed	Analyst	Lab
Total	Prep	EPA 5035	RE1	1.03	12E3877_P	05/07/12 15:30	TSP	TAL NSH
Total	Analysis	SW846 8260B	RE1	1.00	V008288	05/17/12 14:25	ккк	TAL NSH
Total	Prep	EPA 5035	RE2	1.02	12E3877_P	05/07/12 15:30	TSP	TAL NSH
Total	Analysis	SW846 8260B	RE2	50.0	V008288	05/17/12 14:56	ккк	TAL NSH
Total	Prep	EPA 5035	RE3	1.02	12E4742_P	05/07/12 15:30	TSP	TAL NSH
Total	Analysis	SW846 8260B	RE3	500	V008450	05/18/12 15:11	ККК	TAL NSH
Total	Prep	EPA 3550B	RE1	1.98	12E3033_P	05/17/12 11:09	JJR	TAL NSH
Total	Analysis	SW846 8270D	RE1	20.0	12E3033	05/18/12 15:08	WLL	TAL NSH
Total	Prep	% Solids		1.00	12E3045_P	05/14/12 15:39	RRS	TAL NSH
Total	Analysis	SW-846		1.00	12E3045	05/15/12 07:13	KDJ	TAL NSH

Client Sample ID: 857 Dolphin Date Collected: 05/09/12 14:45 Date Received: 05/12/12 08:10

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total	Prep	EPA 5035	RE1	2.39	12E3877_P	05/09/12 14:45	TSP	TAL NSH
Total	Analysis	SW846 8260B	RE1	1.00	V008288	05/17/12 13:24	ККК	TAL NSH
Total	Prep	EPA 3550B		0.996	12E3033_P	05/17/12 11:09	JJR	TAL NSH
Total	Analysis	SW846 8270D		1.00	12E3033	05/18/12 00:34	WLL	TAL NSH
Total	Prep	% Solids		1.00	12E3045_P	05/14/12 15:39	RRS	TAL NSH
Total	Analysis	SW-846		1.00	12E3045	05/15/12 07:13	KDJ	TAL NSH

Client Sample ID: 411 Elderberney Date Collected: 05/10/12 11:15 Date Received: 05/12/12 08:10

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total	Prep	EPA 5035	RE1	1.12	12E3877_P	05/10/12 11:15	TSP	TAL NSH
Total	Analysis	SW846 8260B	RE1	1.00	V008288	05/17/12 13:55	ККК	TAL NSH
Total	Prep	EPA 3550B		0.987	12E3033_P	05/17/12 11:09	JJR	TAL NSH
Total	Analysis	SW846 8270D		1.00	12E3033	05/18/12 00:56	WLL	TAL NSH
Total	Prep	% Solids		1.00	12E3045_P	05/14/12 15:39	RRS	TAL NSH
Total	Analysis	SW-846		1.00	12E3045	05/15/12 07:13	KDJ	TAL NSH

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

Lab Sample ID: NWE1590-01

Matrix: Soil Percent Solids: 84.1

Lab Sample ID: NWE1590-02

Matrix: Soil Percent Solids: 76.6

Lab Sample ID: NWE1590-03

Matrix: Soil

Percent Solids: 93

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

4 5 6

7 8 9

Method	Method Description	Protocol	Laboratory
SW-846	General Chemistry Parameters	- a.s.	TAL NSH
SW846 8260B	Volatile Organic Compounds by EPA Method 8260B		TAL NSH
SW846 8270D	Polyaromatic Hydrocarbons by EPA 8270D		TAL NSH

Protocol References:

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

Certification Summary

Client: EEG - Small Business Group, Inc. (2449) Project/Site: [none]

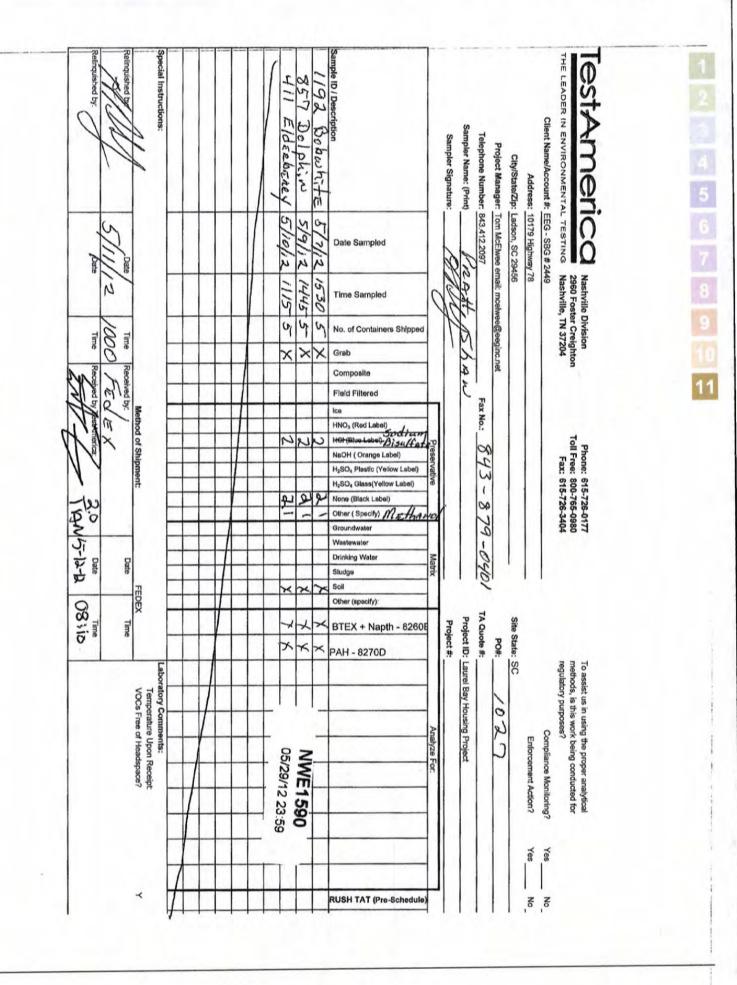
TestAmerica Job ID: NWE1590

5

8 9 10

Laboratory	Authority	Program	EPA Region	Certification ID
TestAmerica Nashville		ACIL		393
FestAmerica Nashville	A2LA	ISO/IEC 17025		0453.07
estAmerica Nashville	Alabama	State Program	4	41150
estAmerica Nashville	Alaska (UST)	State Program	10	UST-087
estAmerica Nashville	Arizona	State Program	9	AZ0473
estAmerica Nashville	Arkansas DEQ	State Program	6	88-0737
estAmerica Nashville	California	NELAC	9	1168CA
estAmerica Nashville	Canadian Assoc Lab Accred (CALA)	Canada		3744
estAmerica Nashville	Colorado	State Program	8	N/A
estAmerica Nashville	Connecticut	State Program	1	PH-0220
estAmerica Nashville	Florida	NELAC	4	E87358
estAmerica Nashville	Illinois	NELAC	5	200010
estAmerica Nashville	lowa	State Program	7	131
estAmerica Nashville	Kansas	NELAC	7	E-10229
estAmerica Nashville	Kentucky	State Program	4	90038
estAmerica Nashville	Kentucky (UST)	State Program	4	19
estAmerica Nashville	Louisiana	NELAC	6	30613
estAmerica Nashville	Louisiana	NELAC	6	LA110014
estAmerica Nashville	Maryland	State Program	3	316
estAmerica Nashville	Massachusetts	State Program	1	M-TN032
estAmerica Nashville	Minnesota	NELAC	5	047-999-345
estAmerica Nashville	Mississippi	State Program	4	N/A
estAmerica Nashville	Montana (UST)	State Program	8	NA
estAmerica Nashville	New Hampshire	NELAC	1	2963
estAmerica Nashville	New Jersey	NELAC	2	TN965
estAmerica Nashville	New York	NELAC	2	11342
estAmerica Nashville	North Carolina DENR	State Program	4	387
estAmerica Nashville	North Dakota	State Program	8	R-146
estAmerica Nashville	Ohio VAP	State Program	5	CL0033
estAmerica Nashville	Oklahoma	State Program	6	9412
estAmerica Nashville	Oregon	NELAC	10	TN200001
estAmerica Nashville	Pennsylvania	NELAC	3	68-00585
estAmerica Nashville	Rhode Island	State Program	1	LAO00268
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	Tennessee	State Program	4	2008
estAmerica Nashville	Texas	NELAC	6	T104704077-09-TX
estAmerica Nashville	USDA	Federal		S-48469
estAmerica Nashville	Utah	NELAC	8	TAN
estAmerica Nashville	Virginia	NELAC	3	460152
estAmerica Nashville	Virginia	State Program	3	00323
estAmerica Nashville	Washington	State Program	10	C789
estAmerica Nashville	West Virginia DEP	State Program	3	219
estAmerica Nashville	Wisconsin	State Program	5	998020430
estAmerica Nashville	Wyoming (UST)	A2LA	8	453.07

Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.



ATTACHMENT A

NON-HAZARDOUS MANIFEST	r's US EPA ID No	o. Mi	anifest Doc I	No.	2. Page 1				
3. Generator's Mailing Address: MCAS, BEAUFORT LAUREL BAY HOUSING	Generator	's Site Address (If d	ifferent than m	ailing):	A. Manife	st Number	00316		
BEAUFORT, SC 29907 4. Generator's Phone 843-228-6461	SPAL AT A					B. State	Generator's		
5. Transporter 1 Company Name EEG, INC.	6.		0 Number		Talk and the second	ransporter's I orter's Phone	1	379-041	11
7. Transporter 2 Company Name	8.	US EPA II	O Number			ransporter's l orter's Phone	D		
9. Designated Facility Name and Site Address HICKORY HILL LANDFILL 2621 LOW COUNTRY ROAD RIDGELAND, SC 29936	10.	US EPA	ID Number		G. State F H. State F	acility ID acility Phone	843-9	987-464	13
11. Description of Waste Materials			12. Co No.	ntainers Type	13. Total Quantity	14. Unit Wt./Vol.	I. N	lisc. Comme	ents
a. HEATING OIL TANKS FILLED WITH SAND		and star		1.6-1					
WM Profile # 10265	555C							HAN T	
WM Profile #	a star					Reference		2000	1055
c. WM Profile #					(CENTER)			n meni non r	and a second
d.					- Sugar	19		in the second	
WM Profile # J. Additional Descriptions for Materials Listed Abo	ove	Aleren and	K. Dispos	al Location					1
			Cell Grid				Level		
15. Special Handling Instructions and Additional Inf UST'S TROM	ormation 1857	Bobwhin	12 5)411 147	Elder	berri	(6) 1	202 CAR	Linx
Purchase Order #	100	EMERGENCY CO	NTACT / PHO	ONE NO.:	- Steal Post	Sec. (G-1)			75
 GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials accurately described, classified and packaged and a 							ave been fu	lly and	
Printed Name	S	ignature "On beha	If of"	d-			Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of I			11	7		1.1.1			
Printed Name PRAA Shau	, Si	ignature A	NY	-	N. Stores		Month	Day //	Year
18. Transporter 2 Acknowledgement of Receipt of M		8-92-4-64	0	1- day			1		T
Printed Name James BALdw.N	3	James	Bala	lun			Month 7	Day	Year 12
 Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment fac applicable laws, regulations, permits and licenses or 		Contraction of the second s	edge, the ab	ove-descri	bed waste w	as managed i	n compliand	e with al	
20. Facility Owner or Operator: Certification of reco			overed by th	is manifes	t.	High Self -	Month	Day	Var
Printed Name	C	ignature	0	~			Month	J	Year

Appendix C

Laboratory Analytical Report - Initial Groundwater (Appendix C is not included due to the detection of free product)



Appendix D Laboratory Analytical Report – Permanent Well Groundwater



Client: AECOM - Resolut	ion Consultants						Laboratory I	D: SL09005	-001		
Description: BEALB1192MW01WG20171207			Matrix: Aqueous								
Date Sampled:12/07/2017 1035											
Date Received: 12/09/2017											
Run Prep Method 1 5030B	Analytical Method 8260B	Dilution 1		s Date Analyst 17 1105 JJG	Prep	Date	Batch 59492				
Parameter			CAS nber	Analytical Method	Result	Q	LOQ	LOD	DL	Units	Run
Benzene		71-4	43-2	8260B	0.80	U	1.0	0.80	0.40	ug/L	1
Ethylbenzene		100-4	41-4	8260B	0.80	U	1.0	0.80	0.40	ug/L	1
Naphthalene		91-2	20-3	8260B	1.6		1.0	0.80	0.40	ug/L	1
Toluene		108-8	88-3	8260B	0.80	U	1.0	0.80	0.40	ug/L	1
Xylenes (total)		1330-2	20-7	8260B	0.80	U	1.0	0.80	0.40	ug/L	1
Surrogate	Q %1	Run 1 Recovery	Acceptan Limits								
Bromofluorobenzene		97	85-114								
Dibromofluoromethane		101	80-119								
1,2-Dichloroethane-d4		95	81-118								
Toluene-d8		103	89-112								

LOQ = Limit of QuantitationB = Detected in the method blankE = Quantitation of compound exceeded the calibration rangeDL = Detection LimitQ = Surrogate failureU = Not detected at or above the LOQN = Recovery is out of criteriaP = The RPD between two GC columns exceeds 40%J = Estimated result < LOQ and \geq DLL = LCS/LCSD failureH = Out of holding timeW = Reported on wet weight basisLOD = Limit of DetectionS = MS/MSD failure

Shealy Environmental Services, Inc.106 Vantage Point DriveWest Columbia, SC 29172(803) 791-9700Fax (803) 791-9111www.shealylab.com

Client: AECOM - Resolution Consultants

Description: BEALB1192MW01WG20171207

Date Sampled:12/07/2017 1035

Date Received: 12/09/2017

Run Prep Method

Laboratory ID: SL09005-001 Matrix: Aqueous

Batch

Prep Date

Analytical Method	Dilution	Analysis Date Analyst	
8270D	1	12/28/2017 1104 CMP2	-

1 3520C	8270D 1	12/28	2017 1104 CMP2	12/13/2	2017 1	1528 59419				
Parameter	N	CAS umber	Analytical Method	Result	Q	LOQ	LOD	DL	Units	Run
Benzo(a)anthracene	5	6-55-3	8270D	0.10	U	0.20	0.10	0.040	ug/L	1
Benzo(b)fluoranthene	20	5-99-2	8270D	0.10	U	0.20	0.10	0.040	ug/L	1
Benzo(k)fluoranthene	20	7-08-9	8270D	0.10	U	0.20	0.10	0.040	ug/L	1
Chrysene	21	3-01-9	8270D	0.10	U	0.20	0.10	0.040	ug/L	1
Dibenzo(a,h)anthracene	5	3-70-3	8270D	0.10	U	0.20	0.10	0.040	ug/L	1
Surrogate	Run 1 Q % Recover	Accept y Lim								
Nitrobenzene-d5	48	44-1	20							
2-Fluorobiphenyl	45	44-1	19							
Terphenyl-d14	57	50-1	34							

LOQ = Limit of QuantitationB = Detected in the method blankE = Quantitation of compound exceeded the calibration rangeDL = Detection LimitQ = Surrogate failureU = Not detected at or above the LOQN = Recovery is out of criteriaP = The RPD between two GC columns exceeds 40%J = Estimated result < LOQ and \geq DLL = LCS/LCSD failureH = Out of holding timeW = Reported on wet weight basisLOD = Limit of DetectionS = MS/MSD failure

Shealy Environmental Services, Inc. 106 Vantage Point Drive West Columbia, SC 29172 (803) 791-9700 Fax (803) 791-9111 www.shealylab.com Appendix E Laboratory Analytical Report – Vapor



ALS ENVIRONMENTAL

RESULTS OF ANALYSIS

Page 1 of 1

Client:	AECOM	ALS Project ID: P1503199
Client Sample ID:	BEALB 1192 SG01 GS20150730	ALS Sample ID: P1503199-027
Client Project ID:	WE56-Laurel Bay Military Housing Area, MCAS Beaufort / 6034	2031.FI.WI
Test Code:	EPA TO-15	Date Collected: 7/30/15
Instrument ID:	Tekmar AUTOCAN/Agilent 5973inert/6890N/MS9	Date Received: 8/5/15
Analyst:	Simon Cao	Date Analyzed: 8/11/15

Date Analyzed: 8/11/15 Volume(s) Analyzed: 1.00 Liter(s)

Canister Dilution Factor: 1.59

Container ID: SC01976

6.0 L Summa Canister

Sampling Media:

Test Notes:

Final Pressure (psig): 3.77 Initial Pressure (psig): -3.09

CAS #	Compound	Result µg/m³	LOQ µg/m³	LOD µg/m³	MDL µg/m³	Data Qualifier
71-43-2	Benzene	0.72	0.80	0.72	0.25	U
108-88-3	Toluene	0.73	0.80	0.70	0.27	J
100-41-4	Ethylbenzene	0.70	0.80	0.70	0.25	U
179601-23-1	m,p-Xylenes	1.4	1.6	1.4	0.48	U
95-47-6	o-Xylene	0.67	0.80	0.67	0.24	U
91-20-3	Naphthalene	0.70	0.80	0.70	0.29	U

U = Undetected at the limit of detection: The associated data value is the limit of detection, adjusted by any dilution factor used in the analysis. LOQ = Limit of Quantitation - The minimum quantity of a target analyte that can be confidently determined by the referenced method. J = The result is an estimated concentration that is less than the LOQ but greater than or equal to the MDL.

Appendix F Regulatory Correspondence



DHEC

PROMOTE PROTECT PROSPER Catherine B. Templeton, Director

May 15, 2014

Commanding Officer Attention: NREAO Mr. William A. Drawdy United State Marine Corps Air Station Post Office Box 55001 Beaufort, SC 29904-5001

RE: IGWA Laurel Bay Underground Storage Tank Assessment Reports for: See attached sheet

Dear Mr. Drawdy,

The South Carolina Department of Health and Environmental Control (the Department) received the above referenced Underground Storage Tank Assessment Reports for the addresses listed above. The regulatory authority for the investigation and cleanup of releases from these tank systems is the South Carolina Pollution Control Act (S.C. Code Ann. §48-1-10 et seq., as amended).

The Department has reviewed the referenced assessment reports. The submitted analytical results indicate that petroleum constituents are above established Risk-Based Screening Levels and additional investigation is warranted. Specifically, the Department requests that a groundwater sampling proposal be generated to determine if there has been an impact to groundwater at this site.

Please note that the Department's decision is based on information provided by the Marine Corps Air Station (MCAS) to date. Any information found to be contradictory to this decision may require additional action. Furthermore, the Department retains the right to request further investigation if deemed necessary.

If you have any questions, please contact me at kriegkm@dhec.sc.gov or 803-898-0255.

Sincerely,

Kent Krieg Department of Defense Corrective Action Section Bureau of Land and Waste Management South Carolina Department of Health and Environmental Control

Cc: Russell Berry (via email) Craig Ehde (via email)

A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR A CONTRAC

DHEC

PROMOLE PROTECT PROSPER

Catherine B. Templeton, Director

Attachment to: Krieg to Drawdy Subject: IGWA Dated 5/15/2014

Laurel Bay Underground Storage Tank Assessment Reports for: (121 addresses/139 tanks)

137 Laurel Bay Tank 2	387 Acorn
139 Laurel Bay	392 Acorn Tank 2
229 Cypress Tank 2 *	396 Acorn Tank 1
261 Beech Tank 1 •	396 Acorn Tank 2
261 Beech Tank 3	430 Elderberry
273 Birch Tank 1 🔹	433 Elderberry
273 Birch Tank 2	439 Elderberry
273 Birch Tank 3	440 Elderberry
276 Birch Tank 2 ·	442 Elderberry
278 Birch Tank 2	443 Elderberry
291 Birch Tank 2	444 Elderberry Tank 1
300 Ash -	445 Elderberry
304 Ash •	446 Elderberry
314 Ash Tank 1	448 Elderberry
314 Ash Tank 2	449 Elderberry
322 Ash Tank 2 *	451 Elderberry
323 Ash *	453 Elderberry
324 Ash *	456 Elderberry Tank 1
325 Ash Tank 1 -	456 Elderberry Tank 2
325 Ash Tank 2	458 Elderberry Tank 1
326 Ash -	458 Elderberry Tank 3
336 Ash •	464 Dogwood
339 Ash •	466 Dogwood
343 Ash Tank 1 *	467 Dogwood
344 Ash Tank 1	468 Dogwood
348 Ash *	469 Dogwood
349 Ash Tank 1	471 Dogwood Tank 2
353 Ash Tank 1	471 Dogwood Tank 3
362 Aspen	475 Dogwood Tank 1
376 Aspen *	475 Dogwood Tank 2
380 Aspen	516 Laurel Bay Tank 1 (UST#03747)
383 Aspen Tank 2 ¹	518 Laurel Bay

2600 Bull Street * Columbia, SC23201 * Phone; (803) SDS 34.52 * www.sedhee.gow

Laurel Bay Underground Storage Tank Assessment Reports for: (121 addresses/139 tanks) cont.

531 Laurel Bay	1219 Cardinal	
532 Laurel Bay	1272 Albatross	
635 Dahlia Tank 2	1305 Eagle	
638 Dahlia	1353 Cardinal	
640 Dahlia Tank 1	1356 Cardinal	
640 Dahlia Tank 2	1357 Cardinal	
645 Dahlia	1359 Cardinal	
647 Dahlia	1360 Cardinal	
648 Dahlia Tank 2	1361 Cardinal	
650 Dahlia Tank 1	1368 Cardinal	
650 Dahlia Tank 2	1370 Cardinal Tank 1	
652 Dahlia Tank 1	1377 Dove	
652 Dahlia Tank 2	1381 Dove	
760 Althea	1382 Dove	
763 Althea	1384 Dove	
771 Althea	1385 Dove	
927 Albacore	1389 Dove	
1015 Foxglove	1391 Dove	
1046 Gardenia	1392 Dove	
1062 Gardenia Tank 2	1393 Dove Tank 1	
1070 Heather	1393 Dove Tank 2	
1072 Heather	1406 Eagle	
1102 Iris Tank 1	1407 Eagle Tank 1	
1107 Iris	1411 Eagle Tank 1	
1126 Iris	1411 Eagle Tank 2	
1129 Iris	1412 Eagle	
1132 Iris	1413 Albatross	
1133 Iris Tank 1	1414 Albatross	
1138 Iris	1422 Albatross	
1144 Iris Tank 1	1425 Albatross	
1144 Iris Tank 2	1426 Albatross	
1148 Iris Tank 1	1432 Dove	
1148 Iris Tank 2	1434 Dove	
1161 Jasmine	1436 Dove	
1167 Jasmine	1438 Dove Tank 1	
1170 Jasmine	1440 Dove	
1190 Bobwhite	1442 Dove Tank 1	
1192 Bobwhite		



Catherine E. Heigel, Director Promoting and protecting the health of the public and the environment

> Division of Waste Management Bureau of Land and Waste Management

February 22, 2016

Commanding Officer Attention: NREAO Mr. William A. Drawdy United State Marine Corps Air Station Post Office Box 55001 Beaufort, SC 29904-5001

RE: Approval and Concurrence with Draft Final Initial Groundwater Investigation Report-May and June 2015 Laurel Bay Military Housing Area Multiple Properties Dated October 2015

Dear Mr. Drawdy,

The South Carolina Department of Health and Environmental Control (the Department) received groundwater data in the above referenced Groundwater Investigation Report for the addresses attached. The regulatory authority for the investigation and cleanup of releases from these tank systems is the South Carolina Pollution Control Act (S.C. Code Ann. §48-1-10 et seq., as amended).

Per the Department's request, groundwater samples were collected from the attached referenced addresses. The Department reviewed the groundwater data and previous investigations and it agrees with the conclusions and recommendations included in the document. To further assess the impact to groundwater, permanent wells should be installed at the 52 stated addresses. For the remaining 91 addresses, there is no indication of contamination on the property and therefore no further investigation is required at this time.

Please note that the Department's decision is based on information provided by the Marine Corps Air Station (MCAS) to date. Any information found to be contradictory to this decision may require additional action. Furthermore, the Department retains the right to request further investigation if deemed necessary.

If you have any questions, please contact me at petruslb@dhec.sc.gov or 803-898-0294.

Sincerely,

LICA

Laurel Petrus RCRA Federal Facilities Section

Attachment: Specific Property Recommendations

Cc: Russell Berry, EQC Region 8 (via email) Shawn Dolan, Resolution Consultants (via email) Bryan Beck, NAVFAC MIDATLANTIC (via email) Craig Ehde (via email) Attachment to: Petrus to Drawdy

Subject: Draft Final Initial Groundwater Investigation Report-May and June 2015 Specific Property Recommendations Dated February 22, 2016

Draft Final Initial Groundwater Investigation Report for (143 addresses)

Permanent Monitorin	g Well Investigation recommendation (52 addresses)
273 Birch Drive	1192 Bobwhite Drive
325 Ash Street	1194 Bobwhite Drive
326 Ash Street	1272 Albatross Drive
336 Ash Street	1352 Cardinal Lane
343 Ash Street	1356 Cardinal Lane
353 Ash Street	1359 Cardinal Lane
430 Elderberry Drive	1360 Cardinal Lane
440 Elderberry Drive	1362 Cardinal Lane
456 Elderberry Drive	1370 Cardinal Lane
458 Elderberry Drive	1382 Dove Lane
468 Dogwood Drive	1384 Dove lane
518 Laurel Bay Blvd	1385 Dove Lane
635 Dahlia Drive	1389 Dove Lane
638 Dahlia Drive	1392 Dove Lane
640 Dahlia Drive	1393 Dove Lane
647 Dahlia Drive	1407 Eagle Lane
648 Dahlia Drive	1411 Eagle Lane
650 Dahlia Drive	1418 Albatross Drive
652 Dahlia Drive	1420 Albatross Drive
760 Althea Street	1426 Albatross Drive
1102 Iris Lane	1429 Albatross Drive
1132 Iris Lane	1434 Dove Lane
1133 Iris Lane	1436 Dove Lane
1144 Iris Lane	1440 Dove Lane
1148 Iris Lane	1442 Dove Lane
1186 Bobwhite Drive	1444 Dove Lane
No Further	Action recommendation (91 addresses):
137 Laurel Bay Blvd	771 Althea Street
139 Laurel Bay Blvd	927 Albacore Street
229 Cypress Street	1015 Foxglove Street
261 Beech Street	1046 Gardenia Drive
276 Birch Drive	1062 Gardenia Drive
278 Birch Drive	1070 Heather Street
291 Birch Drive	1072 Heather Street

300 Ash Street	1107 Iris Lane
304 Ash Street	1126 Iris Lane
314 Ash Street	1129 Iris Lane
322 Ash Street	1138 Iris Lane
323 Ash Street	1161 Jasmine Street
324 Ash Street	1167 Jasmine Street
339 Ash Street	1170 Jasmine Street
344 Ash Street	1190 Bobwhite Drive
348 Ash Street	1219 Cardinal Lane
349 Ash Street	1305 Eagle Lane
362 Aspen Street	1353 Cardinal Lane
376 Aspen Street	1354 Cardinal Lane
380 Aspen Street	1357 Cardinal Lane
383 Aspen Street	1361 Cardinal Lane
387 Acorn Drive	1364 Cardinal Lane
392 Acorn Drive	1368 Cardinal Lane
396 Acorn Drive	1377 Dove Lane
433 Elderberry Drive	1381 Dove Lane
439 Elderberry Drive	1391 Dove Lane
442 Elderberry Drive	1403 Eagle Lane
443 Elderberry Drive	1404 Eagle Lane
444 Elderberry Drive	1405 Eagle Lane
445 Elderberry Drive	1406 Eagle Lane
446 Elderberry Drive	1408 Eagle Lane
448 Elderberry Drive	1410 Eagle Lane
449 Elderberry Drive	1412 Eagle Lane
451 Elderberry Drive	1413 Albatross Drive
453 Elderberry Drive	1414 Albatross Drive
464 Dogwood Drive	1417 Albatross Drive
466 Dogwood Drive	1421 Albatross Drive
467 Dogwood Drive	1422 Albatross Drive
469 Dogwood Drive	1425 Albatross Drive
471 Dogwood Drive	1427 Albatross Drive
475 Dogwood Drive	1430 Dove Lane
516 Laurel Bay Blvd	1432 Dove Lane
531 Laurel Bay Blvd	1438 Dove Lane
532 Laurel Bay Blvd	1453 Cardinal Lane
645 Dahlia Drive	1455 Cardinal Lane
763 Althea Street	

Attachment to: Petrus to Drawdy Subject: Draft Final Initial Groundwater Investigation Report-May and June 2015 Specific Property Recommendations Dated February 22, 2016, Page 2



June 18, 2018

Commanding Officer Attention: NREAO Mr. William A. Drawdy United State Marine Corps Air Station Post Office Box 55001 Beaufort, SC 29904-5001

RE: Approved

Draft Groundwater Assessment Report November and December 2017 Laurel Bay Military Housing Area

Dear Mr. Drawdy:

The South Carolina Department of Health and Environmental Control (DHEC) received the above referenced report on April 4, 2018. The regulatory authority for the investigation and cleanup of releases from these tank systems is the South Carolina Pollution Control Act (S.C. Code Ann. §48-1-10 et seq., as amended).

DHEC has reviewed the report and based on this review, DHEC has not generated any comments. DHEC agrees with the recommendations in the report including the NFA recommendations shown on the list on the attached page. Please note that DHEC's decision is based on information provided by the Marine Corps Air Station (MCAS) to date. Any information found to be contradictory to this decision may require additional action. Furthermore, DHEC retains the right to request further investigation if deemed necessary. If you have any questions, please contact me at petruslb@dhec.sc.gov or 803-898-0294.

Sincerely,

Lal Pat

Laurel Petrus Department of Defense Corrective Action Section

Cc: EQC Region 8 Shawn Dolan, Resolution Consultants Bryan Beck, NAVFAC MIDLANT

Attachment

Approval Draft Final Groundwater Assessment Report November and December 2017 Laurel Bay Military Housing Area

The addresses approved for NFA are:

- 1186 Bobwhite Drive
- 1192 Bobwhite Drive
- 1194 Bobwhite Drive
- 1352 Cardinal Lane
- 1356 Cardinal Lane
- 1382 Dove Lane
- 1384 Dove Lane
- 1411 Eagle Lane
- 1418 Albatross Drive
- 1426 Albatross Drive
- 1434 Dove Lane
- 1436 Dove Lane
- 1440 Dove Lane
- 1442 Dove Lane
- 1444 Dove Lane

June 18, 2018



June 20, 2017

Commanding Officer Attention: NREAO Mr. William A. Drawdy United State Marine Corps Air Station Post Office Box 55001 Beaufort, SC 29904-5001

RE: Approval Response to Comments and Draft Final Revision 1 Vapor Intrusion Report July 2015, January 2016 and May 2016, Laurel Bay Military Housing Area, Multiple Properties

RE: Approval Response to Comments and Draft Final Revision 1 Letter Report - Petroleum Vapor Intrusion Investigations - June 2016 and January 2017, Multiple Properties, Laurel Bay Military Housing Area

Dear Mr. Drawdy:

The South Carolina Department of Health and Environmental Control (DHEC) received the above referenced response to comments and errata pages on May 24 and June 7, 2017. The regulatory authority for the investigation and cleanup of releases from these tank systems is the South Carolina Pollution Control Act (S.C. Code Ann. §48-1-10 et seq., as amended).

DHEC has reviewed the response to comments and errata pages. Based on this review, DHEC did not generate any additional comments. Please note that the Department's decision is based on information provided by the Marine Corps Air Station (MCAS) to date. Any information found to be contradictory to this decision may require additional action. Furthermore, the Department retains the right to request further investigation if deemed necessary. If you have any questions, please contact me at petruslb@dhec.sc.gov or 803-898-0294.

Sincerely,

XIRto

Laurel Petrus Department of Defense Corrective Action Section

Cc: Russell Berry, EQC Region 8 Shawn Dolan, Resolution Consultants Bryan Beck, NAVFAC MIDLANT